

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-14-63  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc., Leo R. Manning Fed. "B" NCT-1, Well No. 8, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease) *und*  
L, Sec. 27, T. 18-S, R. 30-E, NMPM, North Benson Queen *Blr* Pool  
Unit Letter

Eddy

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

County. Date Spudded 9-26-63 Date Drilling Completed 10-5-63  
Elevation 3483 (DF) Total Depth 3380 PBD 3374

Top Oil/Gas Pay 2788 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2788', 2795', 3016', 3022', 3309', 3332'

Open Hole None Depth Casing Shoe 3380' Depth Tubing 3380'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 396 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 8/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 300# Press. 75# oil run to tanks 10-10-63

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Company

Remarks: Acidize with 1700 gallons of LSTNE in 6 stages with a ball sealer between stages. Frac 4-1/2" casing with 55 gallons of controlflo in 10 barrels of lease crude plus 30,000 gallons of refined oil with 1-1/2 lbs. of sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1963, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: *W. A. Gressett*

Title: OIL AND GAS INSPECTOR

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title

Assistant District Superintendent  
Send Communications regarding well to:

Name

J.G. Blevins, Jr.

Address: P.O. Drawer 728, Hobbs, New Mexico

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OCT 16 1963

O. C. C.

ARTESIA, OFFICE

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

**FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE**

Company or Operator <b>TEXACO Inc.</b>				Lease <b>Leo R. Manning Fed. "B"</b>		Well No. <b>8</b>	
Unit Letter <b>L</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>30-E</b>	County <b>Eddy</b>			
Pool and <b>North Benson Queen (Grayburg)</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>L</b>	Section <b>27</b>	Township <b>18S</b>	Range <b>30E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>McWood Corporation (Trucks)</b>				Address (give address to which approved copy of this form is to be sent)  <b>3rd Floor V&amp;J Tower Bldg. Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Phillips Petroleum Company</b>			Date Con- nected <b>10-10-63</b>	Address (give address to which approved copy of this form is to be sent)  <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☒ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate . . ☐



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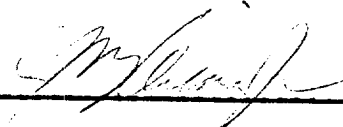
**D.C.C.**

**ARTESIA, OFFICE**

Remarks
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the <u>14th</u> day of <u>October</u> , 19 <u>63</u> .	
OIL CONSERVATION COMMISSION	By  <b>E.H. Scott</b>
Approved by 	Title <b>District Accountant</b>
Title <b>OIL AND GAS INSPECTOR</b>	Company <b>TEXACO Inc.</b>
Date <b>OCT 17 1963</b>	Address <b>P.O. Drawer 728, Hobbs, New Mexico</b>

I J. G. Blevins, Jr. being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that the  
deviation record which appears on this form is true and correct to the best  
of my knowledge.

  
Subscribed and sworn to before me this 14th day of October 1963.

MY COMMISSION EXPIRES OCTOBER 20, 1966, P. E. JOHNSON  
Notary Republic 

for Lea County, State of New Mexico

My Commission Expires October 20, 1966.

Lease Leo R. Manning Fed. "B" NCT-1 Well No. 8

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
447	1/2
784	1/2
1333	2-1/2
1830	1-1/2
2297	3/4
2683	1/2
3010	1/2
3380 TD	1/2

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