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AUG 28 1985

O. C. D.
ARTESIA, OFFICE

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Water Inj. Well
2. NAME OF OPERATOR
Texaco Inc. ☒
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr L, 1650 FSL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: | |
|----------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
| (other) Repaired csg. leak | | |

5. LEASE
NM-033775
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
North Benson Queen Unit
8. FARM OR LEASE NAME
9. WELL NO.
18
10. FIELD OR WILDCAT NAME
North Benson - G - G
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-18S, R-30E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3473 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Pulled tbg. and pkr.
2. Ran plug and pkr on 2 7/8" tbg. Set plug at 2750'. Tested to 1000#.
3. Ran tbg. Tag at 545'. Work through bad pipe to 620'.
4. Ran tbg. OE and spotted SD on BP at 2750'.
5. Ran taper mill and tag at 545'. Mill to 570', pull up and went down out of pipe in red beds.
6. Ran 4 1/2" spear, pull 16 jts. 539' of 4 1/2" 9.5# csg., csg. eaten away. Ran 6 1/4" skirted mill, tag csg. @ 545', turn and fell 2' over fish, milled to 551'.
7. Ran csg. bowl w/lead seal on 13 jts. 4 1/2" csg. WO FSH at 551'. Cut off csg.
8. Ran 3 7/8" bit to 2734'.

(OTHER SIDE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Calk TITLE Dist. Opr. Mgr. DATE 8/19/85

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL: _____

AUG 27 1985

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. Ran 4 1/2" pkr and set at 2680'. WSH SD FR BP 2734-2750'.
10. Pushed BP to 2770'. Unable to get plug loose.
11. Ran short catch OS. Pulled BP.
12. Ran 4 1/2" lokset and set at 2688'.
13. Close Rams and test. No FB. LD 2 7/8" WS. Did not recover pkr.
14. Retrieve BP.
15. Ran 4 1/2" pkr. and 2672', 2 3/8" J-55 TK-75 tbg.
16. Displace hole w/treated water. PSA 2683'. Loaded annulus w/inhibited water.
17. Placed on injection.