Submit 5 Copies		St	ate of New Mexico					Form C-104	
Appropriate District Office	Ene	: Minerals a	nd Natural Resource	s Department				Revised 1-1-89	
DISTRICT I				•				See Instructions	
P.O. Box 1980, Hobbs, NM 88240	OI	L CONSE	RVATION DIV	MOIDIN				see instructions	
DISTRICT II	0.		P.O. Box 2088	151014		RECEIV	EQ	At Bottom of Pa	
P.O. Drawer DD, Artesia, NM 8821	0			4 2000					
DISTRICT III	· ·	Santa Fe	, New Mexico 8750	4-2088	(		1092	-154	
1000 Rio Brazos Rd, Aztec, NM 874					,		NOZ.	(1)	
1000 KIO BRIZOS KU, AZIEC, NM 874		OUEST FOR A	LLOWARD E AND			O. C.	D.		
	HE		LLOWABLE AND A		TION	APTERIA 7	EENE	ſ	
I.		TO THANSPI	ORT OIL AND NAT	UHAL GAS				1	
Operator			Well API N	Vo.					
MERIT ENERGY COMP.	ANY				30-015-10	128	/ 1	)	
Address 12221 MERIT DRIVE, SU	HTE SOO DALL	AC TEVAC 75	2051				<del>/                                    </del>	<del>t/</del>	
Reason(s) for Filing	JITE 300, DALL	45, IEXAS /3	251				$ \wedge$ $\downarrow$	<u> </u>	
New Well		ge in Transporter of:					\ \ \ \ '	y	
Recompletion Change of Operator XX	Oil Casinghead Gas	Dry Gas Condensate		PEEECTIV	E OCTOBEI	0.0.1000			
If change of operator give name	Omnigiated One	Condensate		EFFECTIV	Е ОСТОВЕ	K 2, 1992		<del> </del>	
and address of previous operator							V		
GREENHILL PETROLEU	JM CORPORATION	ON, 16010 BAF	KER'S POINT LN	, SUITE 325,	HOUSTON,	TX 77079			
II. DESCRIPTION OF WI	ELL AND LEASI		luding Formation						
NORTH BENSON QUEE	4	1 '	QUEEN GRAYBUR	C NODTU	Kind of Lease,		Lease No.		
Location		, IDENSON	SOFEW ONALPOK	G, NORTH	FEDERAL		NM-033775		
Unit Letter	L 165	50 Feet From The	SOUTH	Line and	660	Feet From The	WEST	Line	
Section 27	Township 18S	Range 30E	-	NMPM			County EDDY		
III. DESIGNATION OF T	RANSPORTER C	F OIL AND N	ATURAL GAS		INJECTIO	N WELL	COURTY EDD1		
Namer of Authorized Transporter of C	ou xx	or Condensate		Address(Give add			form is to be sent)		
TEXACO TRADING & T		N		16825 N. CI			HOUSTON, TX 7		
Name of Authorized Transporter of Ca	asinghead Gas				Address (Give a	ddress to which s	pproved copy of this form	is to be sent)	
NONE If well produces oil or liquids,	<del></del>	Unit		-					
give location of tanks.		T	Sec. 28	Twp	Rge	Is gas actually o	onnected?	When?	
If this production is commingled with	that from any other lease	or pool, give comming	ling order number:	<u> 18S</u>	30E	NO			
IV. COMPLETION DATA			-				<del></del>	<del></del>	
· · · · · · · · · · · · · · · · · · ·	Oil We	dl Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complet	tion - (X)				J. J	I TOB DRCK	Satisc Res V	Dur Kes V	
Date Supdded	Date Compl. Ready to	Prod.	Total Depth		<u> </u>	P.B.T.D.		_1	
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>								
· Orionatoria						Depth Casing St	ioe		
	TURING CASI	NG AND CEM	ENTING RECORD			<u> </u>			
HOLE SIZE		UBING SIZE		DEPTH SET		· · · · · · · · · · · · · · · · · · ·	CACKE OF VEN		
				DEFIN SEI		SACKS CEMENT		1	
						1 111	11-22-52		
					<del></del>	77.	-22-52		
						78	-23-92 he +101		
V. TEOT DAMA AND DE						70	123-92 he 170		
V. TEST DATA AND REC						18	123-92 he 172		
OIL WELL (Test must be	after recovery of total vol		be qual to or exceed top allo			ours.)	123-92 he 7p		
				wable for this depth fethod (Flow, pump,		ours.)	123-92 he 170		
OIL WELL (Test must be a Date First New Oil Run To Tank	after recovery of total volume		Producing M	fethod (Flow, pump,			123-92 he 77		
OIL WELL (Test must be a	after recovery of total vol			fethod (Flow, pump,		ours.)	123-92 he 172		
OIL WELL (Test must be a  Date First New Oil Run To Tank	after recovery of total vol		Producing M  Casing Press	fethod (Flow, pump,		Choke Size	123-92 he ogs		
OIL WELL (Test must be Date First New Oil Run To Tank  Length of Test	after recovery of total volume		Producing M	fethod (Flow, pump,			123-92 he 172		
OIL WELL (Test must be Date First New Oil Run To Tank  Length of Test	after recovery of total vol		Producing M  Casing Press	fethod (Flow, pump,		Choke Size	123-92 he 170		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	after recovery of total vol		Producing M  Casing Press  Water - Bbls	tethod (Flow, pump,		Choke Size  Gas - MCF	123-92 he 172		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	after recovery of total volume of Test  Tubing Pressure  Oil - Bbls.		Producing M  Casing Press	tethod (Flow, pump,		Choke Size	he of the organisment		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	after recovery of total volume of Test  Tubing Pressure  Oil - Bbls.	ume of load oil and ust	Producing M  Casing Press  Water - Bbls  Bbls. Conden	tethod (Flow, pump,		Choke Size  Gas - MCF  Gravity of Conde	he of the officers		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	after recovery of total volume of Test  Tubing Pressure  Oil - Bbls.	ume of load oil and ust	Producing M  Casing Press  Water - Bbls  Bbls. Conden	tethod (Flow, pump,		Choke Size  Gas - MCF	he of the		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	after recovery of total volume of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-i	ume of load oil and ust	Producing M  Casing Press  Water - Bbls  Bbls. Conden	tethod (Flow, pump,		Choke Size  Gas - MCF  Gravity of Conde	he of 2		
OIL WELL (Test must be a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC	after recovery of total volume of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-i	ume of load oil and ust	Producing M  Casing Press  Water - Bbls  Bbls. Conden	tethod (Flow, pump, uure   nsste/MMCF  ure (Shut-in)	gas lift, etc.)	Choke Size  Gas - MCF  Gravity of Conde  Choke Size			
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filed out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.