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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

Hobbs, New Mexico November 11, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., L. R. Manning Federal "B" ^{NCT-1}, Well No. 9, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
L Sec. 28 T. 18-S R. 30-E, NMPM, North Benson Queen Pool
Unit Letter

Eddy

County. Date Spudded Oct. 25, 1963 Date Drilling Completed Oct. 31, 1963

Elevation 3433' (DF) Total Depth 3250' PBD 3222'

Top Oil/Gas Pay 2639' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2639', 2646', 2850', 2862', 3146', 3156', & 3182'

Open Hole None Depth 3250' Casing Shoe 2591' Depth 2591' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, None bbls water in 8 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 75 Tubing Press. 150 Date first new oil run to tanks November 10, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" O.D. casing with one jet shot 2639', 2646', 2850', 2862', 3146', 3156', and 3182'. Acidize with 2000 gals. LSTNEA, Frac with 30,000 gals. refined oil and 45,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1963, 19

TEXACO Inc.

(Company or Operator)

By: W.E. Morgan
(Signature)

Title Asst. to the District Superintendent
Send Communications regarding well to:

Name W. E. Morgan

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

1980/3 660/W
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 7" | 517 | 500 |
| 4-1/2" | 3240 | 250 |
| 2-3/8" | 2581 | |
| | | |

RECEIVED
NOV 13 1963
O. C. C.
ARTESIA, OFFICE