	DISTRIBUTION 5	REQUEST	CONSERVATION CO SSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Point C 104 Supersedex Old C-104 and C-2 Effective 1-1-CS RECEIVED
	AND OFFICE IRANSPORTER OIL GAS OPERATOR			OCT 1 6 1973
1.	PRORATION OFFICE			D. C. C.
	TEXACO Inc. /	1 /1		CRIESIA, OFFICE
	Address P. O. Box 728, Ho	bha Nou Morriso 00	olio	
	Reason(s) for filing (Check proper bo	DDS, NEW MEXICO CO	240 Other (Please explain)	
	New Well Recompletion Change in Ownership	Change in Transporter of: Ott Dry G Casinghead Gas Conde	as from L. R. M msate Well No. 9 t	ease name & well no. ManningDFed. 'B' NCT-1 to North Benson Queen
	If change of ownership give name and address of previous owner		Effective 1	<u>9-1-73</u> .
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Jnit 14 North Benson	Tormation Grayburg ^{K ind} of Le n Queen State, Fed	leral or Fee NM-033775
	Unit Letter L ;	1980 Feet From The South Lin	pe and <u>660</u> Feet Fra	om The <u>North</u>
	Line of Section 28 To	wnship 18-S Ficnge	2 : ЗБ-Е , NMPM,	Eddy County
	DECIONATION OF TRANSFOR			Eddy county
111.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)
	Texas-New Mexico Pf Name of Authorized Transporter of Ca Phillips Petroleum		P. O. Box 1510, M Address (five address to which app 4 Jan J. Jack, Odessa, Box 6666, Odessa,	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 28 18-S 30-E	Is gas actually connected?	When
		ith that from any other lease or pool,		11-10-63
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Designate Type of Completin Date Spudded	on - (X) Date Comul. Ready to Prod.	Total Depth	
		Dere Comple Hendy to Proa.	Totul Depin	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ofl/Gas Pay	Tubing Depth
	Perforations	·		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F		fter recovery of total volume of load o	il and must be equal to or exceed top allow
	OIL WELL able for this depu		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, eic.)	
	Length of Test	Tubing Pressure		
	Cendin or test	I THING FIGEROID	Cosing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Eble.	Gas+MCF
i			j 	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Ebut-in)	Casing Freesure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UCI 191973 . 19	
			TITLE OIL AND GAS INSPECTOR	
	Allina		This form is to be filed in compliance with RULE 1104.	
-	(Signo		If this is a request for slowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slow-	
	ASST. DIŞ	K. SUPT.		
	OCT $15^{(71)}$ 1973		eble on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner,	
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	