NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Ravised 7/1/57 E CEIVice Well Record letion Santa Fe. New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE SEP -This form shall be submitted by the operator before an initial allowable will be assigned to any completed fil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this spece will be during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil wellowhen new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico September 23, 1963 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc. Leo R. Manning Fed. "B"NCT-1, Well No. 6, in NE. 14. SE 14, (Company or Operator) (Lease) Scc. 28 T. 18-S, R · 30-E, NMPM, North Benson Queen-Grayburg Pool Unit L Eddy County. Date Spudded. 8-29-63 Date Drilling Completed 9-8-63 Elevation 3510' (DF) Total Depth 3400' FBTD 3365" Please indicate location: Grayburg 2794' Name of Prod. Form. Top Oil/Gas Pay____ D C B A PRODUCING INTERVAL -Perforations 1 JSPI 2794', 2810', 3016', 3029', 3315', 3334'. H Casing Shoe 3365 Depth Tubing F G E Open Hole___ OIL WELL TEST -K J I Choke L Natural Prod. Test:_____bbls.oil, ____bbls water in ____hrs, ___min. Size__ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Х Choke N P M 0 load oil used): 206 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 24/64" GAS WELL TEST -78 Natural Prod. Test: MCF/Day; Hours flowed _____Choke Size____

runne 'oasruk	6110 00100	norme monera
Size	Feet	Sax

OL AND GAS INSPEC

Title

3176			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
7"	540'	450	Choke SizeMethod of Testing:
4-1/2"	3390'	350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks
			Casing Tubing Date first new Press. 100# Pressoil run to tanks 9-13-63
			Gil Transporter McWood Corporation (Trucks)
			Gas Transporter Phillips Petroleum Company

Method of Testing (pitot, back pressure, etc.):_

Remarks: Acidize perforations with 1600 gallor	ns of acid. Frac with 30,000 ga	TTOUS	s rer	. Lineu
oil with 1-1/2# sand per gallon with 500 cul		ڙ استانين		NY C
			16 J	St. IEX
I hereby certify that the information given above is true SEP 2.5 1963	and complete to the best of my knowledge. TEXACO Inc.	i.j	22 27	NEW N
····	(Company, or Operator)	Ш К	SEL	0101 [[514]
OIL CONSERVATION COMMISSION	Dy:	<u>,</u>	ن ج	े दे - स्र
By: MLarmstrong	Title Assistant District Superi	nten	ient	

Send Communications regarding well to:

Name. J. G. Blevins, Jr.

Address. P.O. Drawer 728-Hobbs, New Mexico



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North Benson Queen-G If well produces oil or conden	CERTIFICA TO T FILE THE ORIGI	SAN TE OF CO RANSPOR INAL AND 4 C Range	TA FE, NEW N MPLIANCE TOIL AND	AND AUTHORIZ	ATION	DRM C-110 (Rev. 7-60) Well No. 6	
				2818-S30-EAddress (give address to which approved copy of this form is to be sent)3rd Floor V&J Tower BuildingMidland, Texas			
Authorized reasonance of anti-		Ily Connecte Date Con-	d? Yes X	_No Idress to which approved co	ny of this form	is to be sent)	
Authorized transporter of casing head gas Phillips Petroleum Compan		9-20-63		ille, Oklahoma	γj oj inis jorni i	ve sensj	
Change in Trans Oil	REASON(S)	🗖	(please check p Change in Own Other (explain l RE S[, ART;	ership	0	The West Science	
		() 0110					
The undersigned certifies that the Ru	8				iea with.		
Executed thi	s the day	/ ofSep	tember	<u>, 19 63</u> .			
OIL CONSERVATION Approved by MLCHMIST	n commission f evig			t Accountant	Е.Н.	Scott	
Title MLARE GAS // Date	NSPECTOR		Company TEXACO Address	Inc.			
	۲ <u>۵</u>		P. O. D)rawer 728-Hobbs,	New Mexi	co	

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Subscribed and sworn to before me this	23rd day of September 1763.
My Commission expires October 20, 1966	R. E. Johnson Notary Republic
for Lea County, State of New Me	

Jellen ,

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Lease Leo R. Manning Federal B NCT-1 Well No.

Deviation Record

Depth		Degrees Off	
124'		1/2	IVEL
5401		1/2	
871'		l	1003
1149'		1	
1641'	• •	1-1/2	×-**
1986'		1/2	
2330'		l	
2672'		3/4	
2890'		3/4	
3202'		3/4	
3400' TI	D	3/4	12 8
		. v	24 2 80