

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Greenhill Petroleum Corporation

3. ADDRESS OF OPERATOR

16010 Barkers Point, Ste., 325, Houston, TX 77075

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit Letter I; 1743 FSL and 784 FEL Section 28,  
T18S-R30E, Eddy Co., NM

NOV 9 '90

O. C. D.

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

NM033775

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

North Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 28 T18S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Greenhill proposes to work over the well to repair a casing leak at 600' and Free Stuck production tubing.

RECEIVED  
NOV 5 11 39 AM '90  
CARBON  
AREA  
EEDS

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard J. Hargis

TITLE

Landman

DATE

10-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-9-90

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

GREENHILL PETROLEUM CORPORATION  
OCT 25 '90 16:04

TEL 444-4444  
GPCJONESRD

Oct 25, 90 16:49 No. 010 P.02  
885 F02

RECEIVED

PARTNER APPROVAL REQUIRED Yes  
EXPENDITURE LIMIT NONE

**GREENHILL PETROLEUM CORPORATION**

18010 Barker's Drive, Suite 320 • Houston, TX 77070 • 713-870-0600

**AFE**

**AND CAPITAL LEASE AND HIRE EXPENDITURE REQUEST**

		SHEET 1	OF 1
PREPARED BY D. TILLEY		DATE PREPARED 10-25-90	AFE # 53701
EXPLORARY _____	RECOMPLETION _____	WORKOVER XX	OTHER _____
DRILL <	DEVELOPMENT XX		
WELL NAME North Benson Queen Unit		WELL NO. 17	
LEASE NAME North Benson Queen Unit		COUNTY Eddy	STATE New Mexico
WELL LOCATION Sec. 31, TWP 16S, RGE 37E			
FIELD North Benson Queen		DEPTH 3400'	OBJ. FORMATION Queen/Penrose
ADDITIONAL INFORMATION Workover to repair casing leak and free stuck tubing. Work initiated under emergency authority of JOA. Partners were notified and have consented to workover. Full AFE to be prepared upon completion of work.			
GPC WI: 01.1			
START DATE: 10 - 16 - 90		COMPLETION DATE: N/A	
ESTIMATED COST	PRODUCTIVE	DRY HOLE	TOTAL
INTANGIBLE COST	55,000		55,000
TANGIBLE EQUIPMENT			
OPERATING EXPENSE			
OTHER _____			
TOTAL	55,000		55,000
FOR SUPPLEMENTAL AFE USE ONLY		FOR OUTSIDE OPERATED AFE ONLY	
AMOUNT PREVIOUSLY AUTHORIZED		OPERATOR	
THIS SUPPLEMENT _____ %		GPC INTEREST	
TOTAL			
STAFF REVIEWS		APPROVALS	
DATE		DATE	
DATE		DATE	
BUDGET STATUS		DATE	
		DATE	