

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

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Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

North Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28 T18S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
GREENHILL PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR
11490 Westheimer, Suite 200, Houston, Texas 77077
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug and Abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

GREENHILL PETROLEUM CORPORATION proposes to P&A North Benson Queen #17 in the following manner:

- 1) Clean out to 575' and pump 100 sacks of thixotropic cement
- 2) Tag the top of that plug, pull up 50' and set a second cement plug at 300-400' using 10 sacks of Class "C".
- 3) Tag the top of the second plug and pull out to surface. Set the final plug at surface using 10 sacks of Class "C".

This will leave 3 cement plugs in the 4 1/2" production casing from surface to 600'. The 4.5"/7" annulus has cement circulated from 590' to surface. The 7" surface casing was cemented from 550' to surface with 450 sacks. The 4.5" casing was originally cemented with 350 sacks of cement from 3400' to 1413'. Our retrievable bridge plug is set in the 4.5" casing at 2723', 71' above the uppermost perforation 2794'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. Newport

TITLE Land Manager-Permian Basin

DATE 3-10-92

(This space for Federal or State official use)

APPROVED BY

David A. Glass

TITLE

DATE

3-17-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side