		~	<b>h</b>	IN OIL UNIT
Form 3160-5	UI.	<b>ED STATES</b>	-	IN OIL Drawer DD 88210 Drawer JD 88210 Attesia, FORM APPROVED Budget Bureau No. 1004-0135
(June 1990) DEPARTMENT OF THE INTER				At Les Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEMENT				Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				NM - 033775
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				
	Use "APPLICATION FO	R PERMIT—" for such p	roposais	•
				7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE				the second of the regression of the providence
1. Type of Well           Image: Constraint of Well         Gas           Image: Constraint of Well         Other				North Benson Queen Unit
2. Name of Operator				8. Well Name and No.
Merit Energy Company				#17 9. API Well No.
3. Address and Telephone No.				30-015-10126
12222 Merit Drive, Suite 1500; Dallas, Texas 75251 (214) 601-8377				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1743 FSL & 784 FEL Section 28 I				Benson Queen Grayburg
T-18-S R-30-E Eddy County, New Mexico				11. County or Parish, State
	,			Eddy, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		X Abandonm	ent	
Subsequent Report				Change of Plans New Construction
		Plugging I	Back	Non-Routine Fracturing
Final Abandonment Notice				Water Shut-Off
	-	Altering C	asing	Conversion to Injection
			······································	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
give substitut	C ACCELOUS AND INCASULAT AND THE VETU	al depins for all markers and zones	pertinent to this work.)*	Port TO-2
7-14-95: Notified BLM of move-in.				
		•		10-20-95
7-17-95: RIH w/ tbg to 591', tagged TD. Circulated mud and pumped 100 sx "C" cmt. $f \psi \pi$ POOH and WOC 4 hrs. RIH w/ tbg and tagged cmt @ 42'. Pumped 10 sx "C" cmt to surface. WOC 1.5 hrs. RDMO. Cut off wellhead, capped well,				
RECEIVED				
				and a second sec
			OCT 1 3	
OIL CON				
	. Dist.			. 2 🚌 🖯
$\rightarrow$	t the foregoing is the and correct			
Signed		Title James F.	. Newman, P.E.	Date7-31-95
(This space for Fode (ORIG. SCD.) JOE G. LARA Approved by PETROLEUM ENGINEER In/11/05-				
Approved by Conditions of appro		Title	EINULEUM ENVINE	Date 10/11/9.5
				· · ·

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.