

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>STANDARD OIL CO.</u>		Lease <u>W.H. SWEARINGEN</u>		Well # <u>I</u>	
Location of Well	Unit <u>SENF</u>	Section <u>12</u>	Township <u>18°</u>	Range <u>26E.</u>	County <u>EDDY</u>
Drilling Contractor	<u>Skinner Anthony Lusher</u> <u>Leatherwood Occ. Rig #4</u>		Type of Equipment <u>ROTARY</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
8 3/4"	7"	20 #	NEW	900	CIRCULATE
6 1/4"	3 1/2"	9.2 #	NEW	1800	TIE IN TO 7" csg.

Casing Data:

Surface 31 joints of 7" inch 23 # Grade J-55 used

Rusty - some small pits (Approved) (P. J. Gressett)

Inspected by Gressett date 2-7-63

Cementing Program

Size of hole 8 3/4 Size of Casing 7" Sacks cement required

Type of Shoe used Guide Float collar used Baker Btm 3 jts welded Larkin Joint Lok

TD of hole 930 Set Feet of 7 Inch 23 # Grade J-55

New-used csg. @ 1.1 with 50 sacks neat cement around shoe

+ 200 sax 50-50 Posmix additives 290 C.C.

Plug down @ 11:30 (AM) (PM) Date 2-8-63

Cement circulated NO No. of Sacks

Cemented by B. J. Cementing Co. Witnessed by Gressett

Temp. Survey ran @ 6:00 (AM) (PM) Date 2-7-63 top cement @ 350-400

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ 2:30 (AM) (PM) Date 2-10-63

Method used 600" Pressure Witnessed by Gressett

Remarks: 2 Centralizers on bottom. 1 on next to top. 30 to 40 - Pulled some 2 ft.

points full mud - washed down again - fluid out - can't get to any 1/3' - Pumped

in 100 sax. 2:10 PM, 2-9-63 did not circulate. Tagged cement @ 27'

Cemented w/ 60 sax Circ. @ 7:15 PM.

1800 2-14-63 used 27 Centralizers + 26 1/2" screws 1 on sock of btm. 27' to

set 3 1/2" - 1794.

had 300 sax Incon. w/ 200 lbs. set 150 sax had 1/2" floor per sack (250)

circulated before all cement was mixed (approx. 240 250)

AM 2-15-63 1st very small amt of mud @ 1120'

2-14-63 2-15-63