

NUMBER OF COPIES RECEIVED 4 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR 2		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)			FORM C-103 (Rev 3-55)	
Name of Company Standard Oil Company of Texas A Division of California Oil Company				Address Boxer "F", Humble, Texas		
Lease L. L. Smearinga Unit		Well No. 1	Unit Letter F	Section 12	Township 18 South	Range 26 East
Date Work Performed See Below		Pool Atoka (San Andres)		County Elm		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain): Completion operations						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. P.B.T. 1736 feet. 2-21-63, perforated selected interval 1634-1739' with nine shots. Run 1 1/2", 2.75#/ft., non-squeal, tubing to FRED. Displaced hole with lease oil and spotted 200 gallons regular acid. Filled tubing. 2-22-63, fractured treated perforated interval with 40,000 gallons lease crude and 10,000 gallons refined oil, 4,755 lbs. sand, 2000 lbs. Alomite and 108 lbs. glass beads. Total load oil to recover, 1230 barrels. Recovered total amount of load oil. In the interval, March 11, 1963 thru April 12, 1963, well produced 693 barrels of oil, while awaiting off-lease storage approval. On Potential test. April 13, 1963, well flowed 40 barrels oil, 3 barrels water on 40/60" choke in 24 hours.						
Witnessed by C. R. Platt		Position Engineer		Company Standard Oil Company of Texas, A Division of California Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		PBTD		Producing Interval
Completion Date						
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by M. L. Armstrong				Name J. L. Neufeld		
Title CHL EED ELS (22/20/15)				Position District Engineer		
Date APR 18 1963				Company Standard Oil Company of Texas, A Division of California Oil Company		