



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas, A
Division of California Oil Company
(Company or Operator)

V. H. Remington Unit
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 12, T. 18 North, R. 26 East, NMPM.
Atoka (San Andres) Pool, Elbert County.

Well is 2310 feet from North line and 1290 feet from West line
of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 6, 1963. Drilling was Completed February 14, 1963.

Name of Drilling Contractor Leatherwood Drilling Company

Address Elbert, Texas

Elevation above sea level at Top of Tubing Head 3294'. The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 760 to 990 No. 4, from to
No. 2, from 990 to 996 No. 5, from to
No. 3, from 996 to 1800 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Surface to 720 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	29 1/2	Used	924'	Guide	None	None	Surface String
3 1/2"	9.2 & 10.2	Used	1794'	Fleet	None	1684-1729'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7"	924'	400	Pump & Plug	--	--
6-1/4"	3 1/2"	1794'	300	Pump & Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated perforations 1684-1729 feet with 200 gallons acid, 50,000 gallons oil, 4763 pounds sand, 8000 pounds Alomite and 108 pounds glass beads.

Result of Production Stimulation Top allowable well.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. (1800) feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing March 13, 19 63
OIL WELL: The production during the first 24 hours was 53 barrels of liquid of which 36 % was
was oil; 3 % was emulsion; 61 % water; and -- % was sediment. A.P.I.
Gravity 29 Degrees
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farnington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	<u>760 (+2536)</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>996 (+2300)</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Alluvium (Sands & gravels)				
130	150	20	Red Shale				
150	580	430	Limestone with thin shale streaks				
580	780	200	Red shale, Anhy., & lime.				
780	760	40	Anhydrite, sand & shale				
760	990	230	Lime & anhydrite				
990	1000	10	Bolomite & sand				
1000	1800	800	Anhydritic Bolomite				

OIL CONSERVATION COMMISSION
APRIL DISTRICT OFFICE
No. _____
OPERATOR _____
SAVING _____
PRODUCTION _____
STATE LAND OFFICE _____
U. S. S. _____
TRANSPORTER _____

LOG TOPS:
Grayburg 760'
Frontier 990'
San Andres 996'
Blanchard (0-1000) 1800'
T.D. 1800'
FMD 1756'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, A April 17th, 1963 (Date)
Company or Operator Division of California Oil Co. Address Dumas "A", Dumas, Texas
Name J. L. Rindland Position or Title District Engineer