

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-10142**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Atoka San Andres Unit

8. Well No.

108

9. Pool name or Wildcat

Atoka; San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Well Location

Unit Letter F 2310' Feet From The North Line and 1850' Feet From The West Line

Section 12

Township 18S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3292' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

7" 23#, J-55 csg @ 924' cemented to surface with 400 sxs  
3 1/2" J-55 9.2# & 10.2# @ 1794' cemented to surface with 300 sxs  
2 1/6" injection tubing pulled August 2001. Packer was stuck in well.  
Baker 35-A Model 'C' injection packer stuck in the hole @ 1600'  
On 8/31/01, rigged up pump truck and pumped 40 bbls water down casing through packer and into formation @ 800 psi.  
San Andres injection perfs 1684-88', 1729'

**Notify OCD 24 hrs. prior to any work done**

- 1) MIRU cementing company. Rig up to casing head.
- 2) Pump approx 10-20 bbls water to establish cementing rates and pressures.
- 3) Mix and pump 100 sx Class C with 2% CaCl @ 1.32 cubic feet per sack, 14.8 ppg.
- 4) Pump approximately 20 sxs into San Andres injection perfs. Then perform hesitation squeeze with last 2-5 bbls of cement.
- 5) Rig down and shut well in.
- 6) Tag top of cement and fill to surface as necessary with redi-mix.
- 7) Cut casing below ground level. Remove anchors and production equipment. Restore location.
- 8) Notify OCD inspector prior to plugging well. Have OCD inspect reclaimed location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECHNICIAN

DATE September 12, 2001

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

TITLE

DATE 10-18-01

Conditions of approval, if any:

Operator Devon Energy  
Well ATOKA Sand Unit #108  
Unit F Section 12 Township 18 Range 26  
API # 30-015-10142

TOPS

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- Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug
- Install Dry Hole Marker

Notify OCD 24 hrs. prior to any work done

