

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

811 South First, Artesia, NM 87718

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-10142

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atoka San Andres Unit

8. Well No. 108

9. Pool name or Wildcat

Atoka (San Andres)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator Devon Energy Production Co., L P /

3. Address of Operator  
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location

Unit Letter F : 2,310 feet from the North line and 1,850 feet from the West line

Section 12 Township 18S Range 26E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR=3,285', KB=3,296'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

To Be Plugged & Abandoned As Follows:

1. Contact OCD 24 hours prior to beginning P&A operations.
2. Mix and pump 100 sxs Class "C" with 2% CaCl (perform hesitation squeeze on final 20 sxs). WOC.
3. Check top of cement. If needed, spot sufficient volume of cement to bring cement to surface.
4. Cut off wellhead 3' below ground level, weld on cap and install dry hole marker.
5. Haul off any equipment, clean and restore location.

Note: Cement will be Class "C" with a yield of 1.32 cu ft/sx at 14.8 ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Charles H. Carleton*

TITLE Sr. Engineering Technician

DATE 01/21/2003

Type or print name Charles H. Carleton

Telephone No. (405)552-4528

(This space for State use)

APPROVED BY *[Signature]*

TITLE *Wild Sep ID*

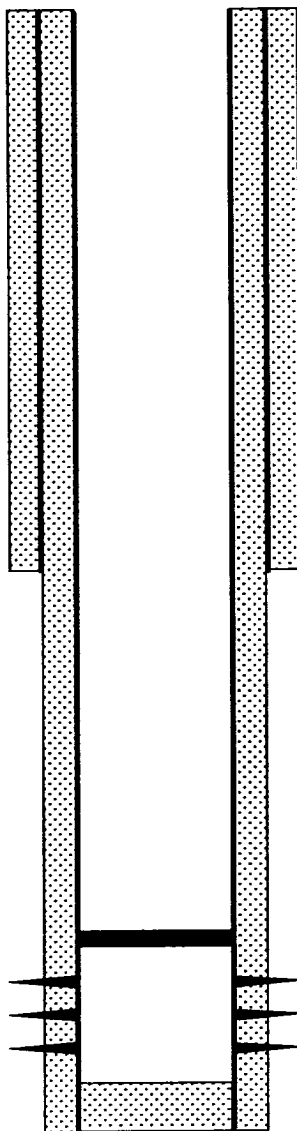
DATE

FEB 7 2003

Conditions of approval, if any:

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

|   |            |                            |             |                         |                |                     |
|---|------------|----------------------------|-------------|-------------------------|----------------|---------------------|
| WELL NAME: ATOKA SAN ANDRES UNIT #108 WIW         |            |                            |             | FIELD: ATOKA SAN ANDRES |                |                     |
| LOCATION: 2310' FNL & 1850' FWL, SEC 12-T18S-R26E |            |                            |             | COUNTY: EDDY            |                | STATE: NM           |
| ELEVATION: GL=3285'; KB=3296'                     |            |                            |             | SPUD DATE: 02/06/63     |                | COMP DATE: 03/13/63 |
| API#: 30-015-10142                                |            | PREPARED BY: C.H. CARLETON |             |                         | DATE: 03/08/02 |                     |
|   | DEPTH      | SIZE                       | WEIGHT      | GRADE                   | THREAD         | HOLE SIZE           |
| CASING:   | 0' - 924'  | 7"                         | 23#         | J-55                    | ST&C           | 8 3/4"              |
| CASING:   | 0' - 1792' | 3 1/2"                     | 9.2#, 10.2# | J-55                    |                | 6 1/4"              |
| CASING:   |            |                            |             |                         |                |                     |
| TUBING:   |            |                            |             |                         |                |                     |
| TUBING:   |            |                            |             |                         |                |                     |



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.  
TEMPORARILY ABANDONED 08/25/01



7" CASING @ 924' W/400 SXS. TOC @ SURFACE

## DETAIL OF PERFORATIONS

SAN ANDRES: 1684'-1688'(2 SPF), 1729'

BAKER MODEL "C" PACKER @ 1600'(STUCK IN HOLE, UNABLE TO PULL)

PERFORATIONS: 1684'- 1729'(OA) - 9 HOLES

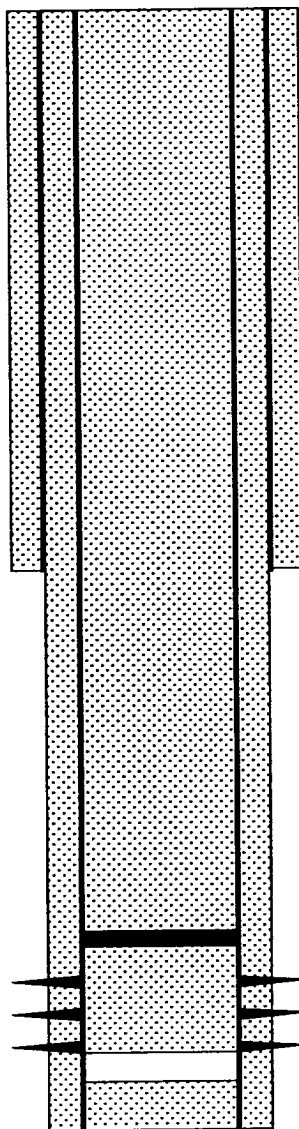
PBTD @ 1756'

3 1/2" CASING @ 1794' W/300 SXS. TOC @ SURFACE

TD @ 1800'

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| API#: 30-015-10142                                |            | PREPARED BY: C.H. CARLETON |                         |       | DATE: 01/20/03      |           |
|   | DEPTH      | SIZE                       | WEIGHT                  | GRADE | THREAD              | HOLE SIZE |
| CASING:   | 0' - 924'  | 7"                         | 23#                     | J-55  | ST&C                | 8 3/4"    |
| CASING:   | 0' - 1792' | 3 1/2"                     | 9.2#, 10.2#             | J-55  |                     | 6 1/4"    |
| CASING:   |            |                            |                         |       |                     |           |
| TUBING:   |            |                            |                         |       |                     |           |
| TUBING:   |            |                            |                         |       |                     |           |



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

PUMP 100 SXS CLASS C W/2% CaCl  
(APPROX 40 SXS WILL BE DISPLACED INTO PERFORATIONS)

7" CASING @ 924' W/400 SXS. TOC @ SURFACE

BAKER MODEL "C" PACKER @ 1600'

PERFORATIONS: 1684'- 1729'(OA) - 9 HOLES

PBTD @ 1756'

3 1/2" CASING @ 1794' W/300 SXS. TOC @ SURFACE

TD @ 1800'

