

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Tanland Oil Co. of Texas</i>		Lease <i>Ernie E. Waldrop</i>		Well # <i>1</i>	
Location of Well	Unit <i>9965 1650W N</i>	Section <i>13</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>McFarland & Co. Rig 40</i>			Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM *7-1-6-64*

Approved 12-19-63 2100 SA Test

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>9 5/8</i>	<i>7"</i>	<i>20"</i>	<i>New</i>	<i>1100</i>	<i>Circulate</i>
<i>6 1/4</i>	<i>4 1/2</i>	<i>9.5</i>	<i>New</i>	<i>2000</i>	<i>250</i>

Casing Data:

Surface *38* joints of *7* inch *20"* # Grade *JS API Republic*

new (Approved) (Rejected)

Inspected by *Lusselt* date *1-8-64*

Cementing Program

Size of hole *9 5/8* Size of Casing *7"* Sacks cement required

Type of Shoe used Float collar used Btm 3 jts welded *Surface*

TD of hole *38* Set *11"* Feet of *7* Inch *20"* # Grade *JS API*

New-used csg. @ *21* with sacks neat cement around shoe

+ *400* gal *water* additives

Plug down @ *31* (AM) (PM) Date *1-10-64*

Cement circulated *1000* No. of Sacks *approx 50*

Cemented by *James P. ...* Witnessed by *Lusselt*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used *1000* Witnessed by *James P. ...*

Checked for shut off @ *1100* (AM) (PM) Date *1-10-64*

Method used *...* Witnessed by *Lusselt*

Remarks: *...*

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