

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Mimbres, Texas

February 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas
A Division of California Oil Company

Well No. 1, in SE 1/4 SW 1/4

(Company or Operator)

(Lease)

Sec. 13, T. 13 S, R. 26 E, NMPM, Atoka (San Andres) Under Pool

Unit Letter

None

County. Date Spudded 1-6-64

Date Drilling Completed 1-15-64

Please indicate location:

Elevation 3313' E.B.A. Total Depth 1965' PBD 1920'

Top Oil/Gas Pay 1726 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1740, 1831, 35, 62, 66, 71, 91, 95, 1913.

Open Hole None Depth 1999' Casing Shoe 1999' Tubing 1903'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 60 bbls. oil, 45 bbls water in 24 hrs, 0 min. Size 32/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke 32/64

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1) Added 300 gal., 2) 67,536 gals. oil, 42,900 gal. sand, 1000

Casing Tubing Date first new

Press. 70 Press. -- oil run to tanks February 1, 1964 gal. acid.

Oil Transporter Permian Corporation, Box 4197, Midland, Texas

Gas Transporter Gas is being flared at present time.

Remarks: * Circulated estimated 160 ac cement to surface.

** Circulated estimated 90 ac cement to surface.

*** Production tubing will be run and landed at 1903' as soon as well dies.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. FEB 5 1964, 19

Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig
(Signature)

By: M. L. Armstrong

Title: Lead Engineer

Send Communications regarding well to:

Standard Oil Company of Texas,

Name: A Division of California Oil Company

Drawer "S", Mimbres, Texas

Address:

Title: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT	
No. _____	Received <u>4</u>
DISTR. _____	
_____	F B
_____	/
_____	/
_____ ON OFFER	/
_____ TO OFFER	/
_____ S.	
_____ ORDER	
_____	<u>1</u> - <u>1</u>
_____ OF MINES	

ONE CO MUST BE FILED WITH EACH COMPLETION REPORT

RECORD OF INCLINATION

Total Displacement 19.9

Certification of personal knowledge Inclination Data:

A.C. Simmons J. C. Simmons
Signature
Standard Oil Company of Texas, A
Division of California Oil Company
Company

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Shirland **District Engineer**
Signature and Title of Affiant

Notary Public in and for **Ward**

INFORMATION AND INSTRUCTIONS AS PER
STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.