NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE		1		
U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
	GAS			
OPERATOR			<u> </u>	
PRORATION OFFICE				

Form C-104

	SANTA FE /	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	RECEIVED		
	TRANSPORTER GAS /					
1.	OPERATOR / PRORATION OFFICE			SEP 1 1 1968		
•	Operator Kewanee 011 Compa	iny		O. C. C.		
	Address Box 2239, Tuisa,	Oklahoma 74101				
	Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas	─	r and Lease Name : Annie E. Waldrop		
L	Change in Ownership	S S	tandard Oil Company of T	exas		
1	f change of ownership give name and address of previous owner	Former Operator: A	Division of Chevron 011	Company		
П.,	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Atoka San Andres Unit Tr.	_	State, Federal	or Fee Fee		
	Location Unit Letter N ; 990	Feet From The South Line	e and Feet From T	he <u>Vest</u>		
	Line of Section Town	18S Range	26E , NMPM, Eddy	County		
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s	the second		
III.	Name of Authorized Transporter of Oil Continental Pipe Line Co	or Condensate	DA Son 367 Artesia	New Mexico		
	Name of Authorized Transporter of Casi	nghead Gas 📉 or Dry Gas 🗔	Address (Give address to which approv P. O. Box 6666, Odessa,	ed copy of this form is to be sent;		
	Phillips Petroleum Compatitive of the produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	8-20-64		
	give location of tanks.	P 14 18S 26E	Yes	0-20-0-1		
	If this production is commingled with COMPLETION DATA	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n – (X)		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			t all almost load oil	and must be equal to or several top allow-		
V	. TEST DATA AND REQUEST FO	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li			
Date First New Oil Run To Tanks			Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V:	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. M. M. Tharp (Signature) Chief Clerk (Title) September 9, 1968		OIL CONSERVATION COMMISSION			
			APPROVED IN A SOLETH			
			OIL AND GAS INSP	OIL AND GAS INSPECTOR		
			TITLE to be filed in	compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened			
			tests taken on the well in acco	ust be filled out completely for allow		
			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner on other such change of conditions.			

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.