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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico December 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., L. R. Manning Federal "B" NCT-1 Well No. 13, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 28, T. 18-S, R. 30-E, NMPM, North Benson Queen Pool
Unit Letter
Eddy

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P
X			

660/8 660/W
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	563	300
4 1/2"	3286	350
2 3/8"	2758	0

County. Date Spudded. Dec. 6, 1963 Date Drilling Completed Dec. 16, 1963
Elevation 3431' (D. F.) Total Depth 3296' PBD 3265'

Top Oil/Gas Pay 2691' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2691', 2894', 2904', 2952', 3156', 3200', 3232', 3240'.

Open Hole NONE Depth 3296' Depth 2768'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size SWAB Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 250 Tubing Press. SWAB Date first new oil run to tanks December 25, 1963

Oil transporter McWood Corporation Trucks

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4 1/2" O. D. Casing with one jet shot per interval at 2691', 2894', 2904', 2952', 3156', 3200', 3232', and 3240'. Acidize with 1750 Gals 15% LSTNE Acid, (In 7 250 Gal stages), and frac with 30,000 Gals Refined Oil, 45,000 LBS. Sand, plus 400 Cu Ft. CO-2.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 2 1964, 19.....

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: J. G. Blevins, Jr.

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico