

DISTRIBUTION		5
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S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATORION OFFICE		

NEW MEXICO OIL CONSERVATION COM SION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

DEC 4 1974

I. Operator **TEXACO Inc.** ✓  
Address **F. O. Box 728 Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box) **O. C. C. ARTESIA, OFFICE**  
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☒ Condensate ☐  
Change in Ownership ☐ **Change of status from shut-in to produce**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<b>North Benson Queen Unit</b>	<b>26</b>	<b>North Benson Queen Grayburg</b>	State, Federal or Fee	<b>NM-033775</b>
Location				
Unit Letter		Feet From The	Line and	Feet From The
<b>M</b>	<b>660</b>	<b>South</b>	<b>660</b>	<b>West</b>
Line of Section	Township	Range	NMPM,	County
<b>28</b>	<b>18 S</b>	<b>30 E</b>	<b>Hddy</b>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Texas-New Mexico Pipeline Company</b>	<b>P. O. Box 1510, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Not connected</b>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	<b>I</b>	<b>28</b>	<b>18 S</b>	<b>30 E</b>	<b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	<b>11-5-74</b>	<b>Pumping</b>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<b>24 hrs</b>			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<b>16</b>	<b>16</b>	<b>20</b>	<b>TEST</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Assistant District Supt.**

**11-27-74**

(Date)

OIL CONSERVATION COMMISSION

DEC 4 1974

APPROVED \_\_\_\_\_, 19

BY **W. A. Gussert**  
**OIL AND GAS INSPECTOR**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

2.

MOORE, New Mexico, 1910

Change of state from 1910 to 1911

X  
7

1911

1912