

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Standard Oil Co. of Texas</u>			Lease <u>M. L. Higginson Unit 3</u>		Well # <u>1</u>
Location of Well	Unit <u>J</u>	Section <u>12</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Camay Luby Co.</u> <u>Rig # 6</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM 9-12-63 1800 SA.

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8</u>	<u>7"</u>	<u>20"</u>	<u>new</u>	<u>1100</u>	<u>400 lbs.</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5"</u>	<u>new</u>	<u>1800</u>	<u>100</u>

Casing Data: Co. man Jerry Simmons

Surface 38 joints of 7 inch 20 # Grade API J-55 Linkless New
CF&I Casing (Approved) (~~Rejected~~)

Inspected by Gressett date 9-27-63

Cementing Program

Size of hole 9 7/8 Size of Casing 7" Sacks cement required

Type of Shoe used Linkless Float collar used Linkless 1st of 6th Btm 3 jts welded joint Lok

TD of hole 1120 Set 1107 Feet of 7 Inch 20 # Grade API J-55 CF&I

New ~~used~~ csg. @ 1107 with 50 sacks neat cement around shoe

+ 450 Incon neat sax + 450 50-50 Regma additives + 270 Calcium Chloride + 14 Floccs per sack.

Plug down @ 7:30 (~~AM~~) (PM) Date 9-27-63

Cement circulated yes No. of Sacks approx 200

Cemented by Halliburton (LeRoy) Witnessed by Gressett

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ 8:50 (AM) (~~PM~~) Date 9-29-63

Method Used 1475" down to 1425" in 25" Witnessed by Gressett

Checked for shut off @ 9:00 (~~AM~~) (PM) Date 9-29-63

Method used 600" per 30" Witnessed by Armstrong

Remarks: Used 2 Centralizers 10 ft. 1 each on next 3 - Cement started circulating

before all of the above was mixed. Don't know for sure how much was used.

10-3-63 ID 1810 ran new 4 1/2" J-55 csg to 1804 w/

150 sacks Incon w/ 270 gel + 14" Floccs per sack + 150 sacks

incon neat. Circulated approx. 100 say. POB @ 7:40 A.M.

Cemented by Halliburton (Greenlee) witnessed by Gressett