

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Muskogee, Texas

November 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas

H.L. Higgins

A Division of California Oil Company

Oil 3

Well No. 1, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

S Sec. 12, T. 12S, R. 26E, NMPM., Atoka (San Andres) Pool

Unit Letter

200y

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 12

County. Date Spudded September 24, 1963 to Drilling Completed October 1, 1963

Elevation 1303.8 K.F.B. Total Depth 1810' PBD 1766'

Top Oil/Gas Pay 1698' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1698, 99, 1701, 02, 12, 17 & 1761'

Open Hole None Depth 1810' Casing Shoe 1804' Depth 1757' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 80 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fracture treated-175' bbls. oil, 16,900 lbs sand, 1000 lbs

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks November 5, 1963 glass beads.

Oil Transporter Pennian Corporation - Midland, Texas

Gas Transporter \_\_\_\_\_

Remarks: \* Circulated estimated 100 cu. cement to surface.

\*\* Circulated estimated 50 cu. cement to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 12 1963, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

By: G. G. Kneiss

(Signature)

Title Lead Engineer

Send Communications regarding well to:

Standard Oil Company of Texas,

Name A Division of California Oil Company

Address Drawer "B", Muskogee, Texas

RECEIVED

NOV 12 1963

D. C. C.  
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION	
OFFICE OF THE SECRETARY	
DATE	4
TIME	
BY	
FOR	
REASON	
REMARKS	
FILE	
BUREAU OF RECORDS	

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

RECORD OF INCLINATION

~~RECEIVED~~

May 14 1963

~~O. C. C.~~  
~~ARTESIA, OFFICE~~

Total Displacement 40.31

Was survey run in Tubing \_\_\_\_\_ Casing \_\_\_\_\_ Open Hole XX  
Distance to nearest lease line 330 feet  
Distance to lease lines as prescribed by field rules 330 feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

A.C. Simmons **Jerry C. Simmons**  
Signature  
**Standard Oil Company of Texas, A**  
**Division of California Oil Company**  
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared G. G. Eonig, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states ~~that he is acting at the direction and on behalf of the operator of the well identified in this instrument~~ (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. ~~that he is acting at the direction and on behalf of the operator of the well identified in this instrument~~

J. J. Koenig **Lead Engineer**  
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 8th day of October 19 68.

Patricia J. Mustards  
Notary Public in and for Ward  
County, Texas.

4. The Commission may require the submission of the original charts, graphs, or discs resulting from the surveys.