	DISTRIBUTION DIANTA FE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOVABL AND	Form C=3.04 Supersedes Giù C=104 and C= Effective 1=1=35	
	AND OFFICE		TRANSPORT OIL AND NATUR	AL GAS RECEIVED	
,	GAS OPERATOR			_	
	Operator TEXACO Inc.	/		OCT 1 6 1973	
	Address	<u></u>	1	ARTESIA, OFFICE	
	Reoson(s) for filing (Check proper b	Hobbs, New Mexico 882	240	-	
	New Well	Change in Transporter of:	Other (Please explain) To Change lea	Se name & well No from	
	Change in Ownership		Ges Li MCCIAy Federa	1. Well No. 5 to $\frac{1}{2}$	
	If change of ownership give name and address of previous owner	Change in Ownership[
II. DESCRIPTION OF WELL AND LEASE					
	North Benson Queen Un Location	veli No. Feel Name, Including nit 41 North Benso	Formation Kind of I on Queen Grayburg Stote, Fe	Lease No.	
	Unit Letter H ;;	1650 Feet From The North	Line and 330 Feet Fi	om The East	
	Line of Section 33 T	ownship 18-S Hange	30-E , NMPM, Eddy	County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be s The Permian Corporation P P 0 Box 1182 Heurster				
Ine Termital Corporation P. O. Box 1183, Houston, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas None Address (Give address to which approved copy of this for the second copy of this for the second copy of the s			proved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Complet	C(1 Well Cas Well Cas Well Cas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'y,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	The out (Que De		
			Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLESIZE		D CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
[
coro jor vitti depit or be jor juit 24 hours			after recovery of total volume of load c lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Etie.	Water-Ebls.	Gas-MCF	
Ĺ			1		
Г	GAS WELL Actual Prod. Test-MCF/D	Leigth of Test	Ebls. Condensate/MMCF	Complete of Condensation	
ļ	Testing Method (pitot, back pr.)			Gravity of Condensate	
		Tubing Pressure (Ebut-in)	Casing Pressure (Ehvt-in)	Choke Size	
	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION OCT 1 9 1973 APPROVED BY OIL AID GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
C	Commission have been complied w	egulations of the Oil Conservation with and that the information given			
e.	oove is true and complete to the	best of my knowledge and belief.			
	0126	7			
	Hellelif				
Ĺ	ASST. DIST. SUPT.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
ϕ	997 2 5 1973		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.		
	(Do:		well name or number, or transpo	II, III, and VI for changes of owner riter, or other such change of condition	
			Separate Forms C-104 must be filed for each pool in multi-		