

NEW MEXICO  
OIL CONSERVATION COMMISSION

P. O. DRAWER DD  
TENTH & DALLAS STREETS  
ARTESIA, NEW MEXICO

August, 1963

No. A 33

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 16, 1963

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL)

Effective August 14, 1963 an allowable of 40 barrels of oil per day or a total of 720 barrels for the month is hereby assigned to the Floyd M. Smith & Co., Inc. UGA Light, Well #2, unit I 29-16-30, North Duncan Queen Grayburg Pool.

MA/jw

Floyd M. Smith & Co., Inc.

McMood

OIL CONSERVATION COMMISSION

*McMood*  
\_\_\_\_\_  
SUPERVISOR, DISTRICT NO. 2

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COMMISSION OF CONSERVATION

OFFICE OF THE SECRETARY

REPORT TO THE COMMISSION

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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

## RECEIVED Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE AUG 1 1963

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, NM August 14, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Floyd W. Smith & Co., Inc. USA Light Well No. 2, in NE 1/4 SE 1/4,  
(Company of Operator) (Lease)  
I, Sec. 29, T. 18S, R. 30E, NMPM, N. Benson-Grayburg Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6/28/63 Date Drilling Completed 7/3/63  
Elevation 3410 Total Depth 3160 PBD 3/32

Top Oil/Gas Pay 2931 Name of Prod. Form. Q - Gls

### PRODUCING INTERVAL -

Perforations 2931, 2935, 2969, 2976, 2984, 2990, 3013, 3019, 3058, 3062,  
Depth 3070  
Open Hole none Casing Shoe 3133 Tubing 2902

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 49 bbls. oil, 80 bbls water in 24 hrs, min. Size P

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. acid 15% 20,000 gal. gal. salt water & 20,000# sand

Casing Tubing Date first new  
Press. None Press. None oil run to tanks August 14, 1963

Oil Transporter McWood Corporation

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 16 1963, 19 Floyd W. Smith & Co., Inc.  
(Company of Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: OIL AND GAS INSPECTOR

By: B. D. Eason (Signature)

Title: Area Mgr.

Send Communications regarding well to:

Name: Eason, B. D.

Address: Box 1518 Midland, TX