

Form 9-331a  
(Feb. 1963)

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.  
Form Approved.Land Office **Artesia, N. M.**Lease No. **LC 068719-4**

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

OCT 18 1963

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2, 1963

U.S.A. Light  
Well No. **2** is located **1900** ft. from **SE** line and **660** ft. from **E** line of sec. **29**  
**NE/4 of SE/4** **18-S** **10-E** **NMPN**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**North Benson** **Eddy** **New Mexico**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Straddle packers will be set over the zone for 3071 - 3075 and this zone tested for communication.

The packers will then be set to isolate the zone from 3027 - 3032 and this zone will be acidized with 250 gallons 15% NE acid.

The packers will then be set to isolate the zone from 2982 - 3004 and this zone acidized with 500 gallons 15% NE acid.

The packers will then be set to isolate the zone from 2944 - 2958 and this zone will be acidized with 250 gallons 15% NE acid.

The tubing will then be pulled and the well frac treated with 30,000 gallons refined oil with 1-1/2% PSPG.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Floyd W. Smith & Company, Inc.**Address **P. O. Box 1518****Midland, Texas**By *Louis E. Helder Jr.*  
Title **Assistant General Manager**

