-	ANTA FE /	i e	CONSERVATION COMMISSION FOR ALLOWAS	Form C-104 Supercodes Old C-104 and C
-	ILE	r-	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
	AND OFFICE		THE ONLY OF THE THE OFFICE	FILED
	PANSPORTER GAS		157	OCT 1 6 1973
Z	PRORATION OFFICE			
	TEXACO Inc. 🗸			ARTESIA, OFFICE
	P. O. Box 728, Hobbs, New Mexico 88240			
	eason(s) for tiling (Check proper bor ew Well	() Change in Tronsporter of:	Other (Please explain) To change leas	e name & well no. from
i	ecompletion hange in Ownership	Oti Dry G Casinchead Gas Condo		Well No. 2 to ueen Unit, Well No. 13
	change of ownership give name	Crown Central Petroleur	Effective 10-1	
	d address of previous owner			Pag
Le	ESCRIPTION OF WELL AND	Well No. Pool Name, including i		Ledate Ive.
	North Benson Queen Uni	•		eral or Fee LC-068719-A
	Unit Letter I . 198	O Feet From The South	ne and 660 Feet Fro	m The East
	Line of Section 29 To	wnship 18-S Ronce	30-E , NMPM, Eddy	County
III. DE	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.		proved copy of this form is to be sent)
I	The Permian Corporation of Authorized Transporter of Co	n	P. O. Box 1183, Hous	•
1	lot Connected			
	well produces cil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. K 29 18-S 30-E	le gas actually connected?	When
	his production is commingled wi DMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Cii Well Gas Weil	New Well Workover Deepen	Plug Back Some Res'v. Diff. Res'v.
Da	ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ele	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Ges Pay	Tubing Depth
Pe	rforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TE	ST DATA AND REQUEST FO	TRALLOWARIE (Text must be a	Ster recovery of total values of load a	il and week he soul to an analysis allow
011	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Le	ngth of Test	Tubing Pressure	Casing Freesure	Choke Size
	tual Pred. During Test	Gil-Ebie.	Water - Ebls.	Gos-MCF
	Total Picar Burney 1000	On- Date	nucer - EDI'S.	GORAMOR
	SAS WELL			
Ac	tual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Te	sting Method (pitot, back pr.)	Tubing Pressure (fibre-in)	Casing Pressure (Shut-in)	Choke Size
VI. CE	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I he	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		OCT 1 9 1973	
abor	ove is true and complete to the best of my knowledge and belief.		EY WOODENTAR	
	002/1		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
****	Modera			
_	ASSY DIST. SUPT. OCT (Till) 1973		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells. Fith out only Sections I. II. III. and VI for changes of owner.	
() 				
	(Da:	c)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	