	and a first state of the	~							
	UIST KIELUTION								
-	SANTA FE	L	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-111						
	TILE I V		AND Effective 1-1-55						
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	I HANSPORTER OIL GAS] (S RECEIV	EC					
ż.	OFERATOR		DEC 2 0 1973						
	TEXACO Inc.								
	Address ARTESIA, OFFICE P. O. Box 728, Hobbs, New Mexico 88240								
	Recson(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of: Recompletion Oil X Dry Gas Effective 11-1-73								
	Change in Ownership	Casingheod Gas Conder							
	If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL AND LEASE				•					
	Lesse Name North Benson Queen I	Well No. Pool Name, Including F	uray-						
Unit Letter I ; 1980 Feet From The SouthLine and 660 Feet From The Ea									
				he <u>East</u>					
	Line of Section 29 To	wnship 18S Range	<u> 30E , nmpm, E</u>	ddy County					
III.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of OII Texas-New Mexico Pip		Address (Give address to which approx P.O. Box, 1510, Mid						
	Name of Authorized Transporter of Cas		Address (Give address to which approv						
	Not Connected	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n					
	If well produces oil or liquids, give location of tanks.	K 29 188 30E	No						
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH 3E1	JACKS CERENT					
		.							
¥.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lif	t, etc.)					
	Length of Teet	Tubing Pressure	Cosing Pressure	Choke Size					
	Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas-MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Text	Etls. Condensate/MMCF	Gravity of Condensate					
	Terting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
_									
VI. CERTIFICATE OF COMPLIANCE i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellet.			BY W, CI Crasser						
						\wedge . If μ		TITLE OIL AND GAS INSPECTOR	
						Allul	(Alila. M		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened
	///Signo	niwe) T CHDT	Well, this is a request for anomalied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
	DEC ^(Ting) 1973		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(Da	ile)	well name or number, or transporter, or other auch change of constitution						