

N. M. & C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Injection Well 2. NAME OF OPERATOR TEXACO, Inc. 3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 500' PBL & 500' REL of Sec. 29, T-13-S, R-31-E, Unit letter P 14. PERMIT NO. Regular		5. LEASE DESIGNATION AND SERIAL NO. 1C-658400 6. IS INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME North Benson Queen Unit 8. FARM OR LEASE NAME 9. WELL NO. 27 10. FIELD AND POOL, OR WILDCAT Benson Queen Grayburg North 11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 29, T-13-S, R-31-E 12. COUNTY OR PARISH Eddy 13. STATE N.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3414' DF		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to Injection ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods and pump. Checked TD @ 3215' and pulled tubing.
2. Ran GR-A log from 3215-3515'. Perforated 4-1/2" casing w/1 JSPF 2635-30'.
3. Ran 2-3/8" tubing w/RBP and packer, set RBP @ 2750' & packer @ 2990'. Acidized perforations 2535-30' w/500 gals. 3% HF & 12% HCL acid. Fraced w/10,000 gals. gelled brine & 10,000 30/40 sand. Pulled tubing, packer, and RBP.
4. Ran 2-3/8" plastic-lined tubing w/packer set @ 2546'. Loaded annulus w/25 bbls. treated fresh water. Pressured to 500PS on casing, 30 minutes, 4-5-74, Held OK. Connected up for injection.
5. Conversion to injection completed 4-5-74.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>4-10-74</u>
(This space for Federal or State office use)		
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

RECEIVED
APR 11 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.