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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

April 7, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "B" NCT-1 Well No. 15, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C, Sec. 28, T. 18-S, R. 30-E, NMPM, North Benson Queen Grayburg Pool

Unit Letter

Eddy

County. Date Spudded Jan. 8, 1964 Date Drilling Completed Jan. 17, 1964

Elevation 3446' (D. F.) Total Depth 3250' PBD 3218'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2641' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2641', 2646', 2850', 2861', 3070', and 3107'

Open Hole NONE Depth Casing Shoe 3250' Depth Tubing 2626'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. - - Tubing Press. Pump Date first new oil run to tanks April 3, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 2 3/8" O. D. Casing with one jet shot at 2641', 2646', 2850', 2861', 3070', and 3107'. Acidize with 500 Gals LSTNE, Six - 200 Gal stages with ball sealer between stages, frac with 55 gal control flo in 10 BBL lease crude, 30,000 Gals refined oil, plus 45,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc.

Approved APR 8 1964, 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. D. Raymond

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

By: M. L. Armstrong  
Title OIL AND GAS INSPECTOR