

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR TEXACO Inc.															
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' from the North Line, and 1980' from the West Line of Section 28, 18-S, 30-E, Eddy County, New Mexico At top prod. interval reported below Unknown At total depth Unknown															
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH				13. STATE							
Regular		Dec. 12, 1963		Eddy				N. M.							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD							
Jan. 8, 1964		Jan. 17, 1964				3446' (D. F.)		3438'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
3250'		3218'		NO		→		Rotary							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* One Jet Shot at 2641', 2646', 2850', 2861', 3070', and 3107'								25. WAS DIRECTIONAL SURVEY MADE YES							
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Log, Gamma Ray Log, and Radioactivity Log.								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		23.00		570'		9 7/8"		350 Sx. Regular		NONE					
4 1/2"		9.50		3250'		6 1/4"		350 Sx. Class "C"		NONE					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
NONE										2 3/8"		2626'		-	
31. PERFORATION RECORD (Interval, size and number) One Jet shot at 2641', 2646', 2850', 2861', 3070', and 3107'.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										2641' to 3107'		Acidize w/500 Gals LSTNE, 6-200 Gal stages, ball sealer between stages, frac with 55 gals control flo in 10 bbls crude, 30,000 Gals			
33. PRODUCTION DATE FIRST PRODUCTION April 5, 1964 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing DATE OF TEST April 6, 1964 HOURS TESTED 24 CHOKE SIZE Pump PROD'N. FOR TEST PERIOD → OIL—BBL. 5 GAS—MCF. 2 WATER—BBL. NONE GAS-OIL RATIO 396 FLOW. TUBING PRESS. Pump CASING PRESSURE - - CALCULATED 24-HOUR RATE → OIL—BBL. 5 GAS—MCF. 2 WATER—BBL. NONE OIL GRAVITY-API (CORR.) 35.6										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY L. S. Webber			
35. LIST OF ATTACHMENTS NONE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED H. D. Raymond		TITLE Assistant District Superintendent		DATE April 7, 1964											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Anhy	328'
				Top of Salt	555'
				Btm of Salt	1300'
				Yates	1500'
				Queen	2620'

Estimate Number 6357

- 6 - USCS
- 1 - NMOCC
- 1 - Field
- 1 - File