	DISTRIBUTION 4	REQUEST	CONSERVATION COMMISSION T FOR ALLOWAB AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS	
	IRANSPORTER OIL / GAS GAS	RECEIVED			
1.	PRORATION OFFICE				
	TEXACO Inc.				
	Address D. C. C. P. O. Box 728, Hobbs, New Mexico 88249EerA, Drice				
	Reason(s) for filing (Check proper box	coson(s) for filing (Check proper box) Other (Please explain)			
	New We!l X Fiecompletion Change in Ownership	completion Oil Dry Gas First production 10-2-76.			
	If change of ownership give name and address of previous owner				
И.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including I			
	. R. Manning 'A' Fed. 4 Benson Queen Grayburg Northe, Federal or Fee LC-028978 (a				
	Unit Letter <u>B</u> ; <u>6</u>	60 Feet From The North Lt	ine and 1980' Feet From	The East	
	Line of Section 28 To	wnship 18-S Range	30-E , NMPM, Eddy	County	
ш.,	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of OII X or Condensate Address (Give address to which approved con The Permian Corporation P. O. Box 1183. Houston				•	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whi	en	
Į	give location of tanks.	B 28 18-S 30-F	·····		
נ י זיו	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion	on $-(X)$ Oil Well Gas Well \mathbf{v}	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.	
ł	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	12-30-63 Elevations (DF, RKB, RT, GR, etc.)	4-7-64 Name of Producing Formation	3270 Top Oil/Gas Pay	3238 I Tubing Depth	
}	3448 DF	Queen Grayburg	26861 2686,2792,2864,2890	2814	
	to 2896,2900.to 290	" casing w/1-JSPF A 4, 3012 to 3016, 313	2686,2792,2864,2890 36.3180.3197 & 3206	Depth Casing Shoe	
F	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, ANI	D CEMENTING RECORD		
╞	9 7/8"	CASING & TUBING SIZE	DEPTH SET	5ACKS CEMENT	
ļ	6 1/4"	411	3270'	350	
-					
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, eic.)	
Ļ	10-2-76	10-2-76	Pump		
	Length of Test 24 hrs.	Tubing Pressure	Casing Pressure -	Choke Size	
ſ	Actual Prod. During Test	Oli-Bhis. 6	Water - Bbla.	Gas-MCF	
_ا _	GAS WELL			Poster D.2	
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/ I . C	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION	
I			APPROVED DEC 1 1976		
C			BY M. a. Su	BY In a gresset	
			TITLE SUPERVISOR, DISTRICT. I		
	Callatte		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
	Assistant District Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Tiil		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	<u>11-8-76</u> (Dat	e)			
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