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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - April 9, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "B" NCT-1 16 in. SW 1/4 NW 1/4, Well No.

(Company or Operator)

(Lease)

E, Sec. 27, T. 18-S, R. 30-E, NMPM., North Benson Queen, Pool

Unit Letter

Eddy

County. Date Spudded March 27, 1964 Date Drilling Completed April 3, 1964

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3510' (D. F.) Total Depth 3400' PBD 3388'

Top Oil/Gas Pay 2813' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 2813', 2818', 3014', 3026', 3330', 3345'; and 3353'.

Perforations NONE Depth Casing Shoe 3400' Depth Tubing 3310'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 174 bbls. oil, 4 bbls water in 10 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 100 Date first new oil run to tanks April 7, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4 1/2" Casing with one jet shot at 2813', 2818', 3014', 3026', 3330', 3345', and 3353'. Acidize with 1900 Gals LSTNE in 7 stages, ball sealer between stages, Frac with 30,000 gals refined oil, 45,000 lbs sand, 55 gal control flow in 10 bbls lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 10 1964, 19.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: H. D. Raymond

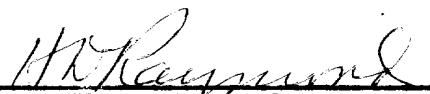
Title: Assistant District Superintendent

Send Communications regarding well to:

Name: H. D. Raymond

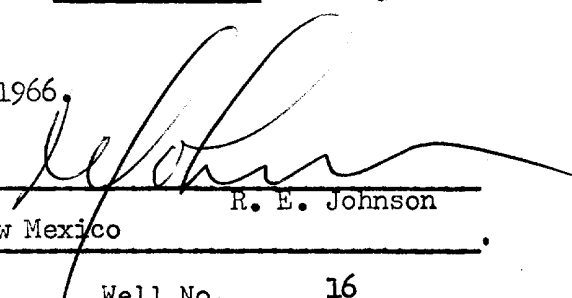
P. O. Box 728 - Hobbs, New Mexico

I H. D. Raymond being of lawful age and being  
the Assistant District Superintendent for TEXACO Inc., do state  
that the deviation record which appears on this form is true and  
correct to the best of my knowledge.

  
H. D. Raymond

Subscribed and sworn to before me this 8th day of  
April 19 64.

My commission expires October 20, 1966.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico

Lease L. R. Manning Federal "B" NCT-1 Well No. 16

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
308'	1/4
517'	1/2
853'	1/2
1338'	1
1584'	1 3/4
1956'	1/2
2140'	1/2
2325'	1
2664'	1 1/4
2973'	1
3191'	1 1/2
3398'	1
3400'	1

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ARTESIA, OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110'**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>TEXACO Inc.</b>				Lease <b>L. R. Manning Fed."B"NCT-1</b>		Well No. <b>16</b>	
Unit Letter <b>E</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>30-E</b>	County <b>Eddy</b>			
Pool <b>North Benson Queen</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>P</b>	Section <b>28</b>	Township <b>18-S</b>	Range <b>30-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 1510 Midland, Texas</b>			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>		Date Con- nected <b>4-9-64</b>	Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 6666 Odessa, Texas.</b>
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If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... **NEW WELL** ..... ☒  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate . . ☐

Change in Ownership ..... ☐  
Other (explain below)

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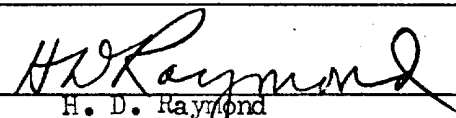
**APR 10 1964**

**O. C. C.  
ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of April, 19 64.

OIL CONSERVATION COMMISSION		By
Approved by		Title <b>H. D. Raymond Assistant District Superintendent</b>
Title <b>Oil and Gas Inspector</b>		
Date <b>APR 10 1964</b>	Company <b>TEXACO Inc.</b>	
		Address <b>P. O. Box 728 Hobbs, New Mexico</b>