-	DISTRIBUTION 5 ANTAPE ILE I.S.G.5.	RECUEST	ONSERVATION COMMISSION FOR ALLOWABL AND INSPORT OIL AND NATURAL (Form C-104 Superscries Old G-104 and C-11 RECTETIVE D GAS	
	AND OFFICE TRANSPORTER GAS			OCT 1 6 1973	
1.	OPERATOR PROPATION OFFICE			D. C. C. ARTESIA, OFFICE	
	Operator TEXACO Inc.				
	Address		dra		
	P. O. Box 728, Hobb Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Gil Dry Ga Casinghead Gas Conder	Cther (Please explain) To change lease from L. R. Man Well No. 16 to	se name & well no. nning Fed. 'D' NCT-1, o North Benson Queen . 6 Effective 10-1-7	
	and address of previous owner			1	
II.	DESCRIPTION OF WELL AND 1 Lease Name Un North Benson Queen	+ Well No. Pool Name, including F	ormation Kind of Leas		
	Location		e and 560 Feet From	,	
		_	20 7	A A	
	Line of Section 2 To 5				
III.	DESIGNATION OF TRANSPORT	ER OF ONL AND NATURAL GA	E Address (Give address to which appro	ved copy of this form is to be sent)	
	Texas New Mexico Pi	peline Company	P. O. Box 1510, Mid	land, Texas 79701 ved copy of this form is to be sent)	
	Phillips Petroleum	Company	Box 6660, Odessa, T	exas 19100	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 28 18-S 30-E	Is gas actually connected? Wh	4-9-64	
***		this production is commingled with that from any other lease or pool, give commingling order number:			
17.	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Fermation	Top Otl/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	OUL WELL able for this dept		iter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bble.	Water-Bbls.	Gas-MOF	
	GAS WELL			To-th-d-Cardan-ta-	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C. Suessett		
			TITLE OIL AND GAS INSPECTOR		
	13/ml-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened to the deviation of the deviation.		
	ASST. Di	ASST. DIST. SUPT.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	OCT 1 5 1973		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.		
	(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		