_				
-	NO. OF COPIES RECEIVED		ALCED VATION CONNECCION	Form C-104
\vdash	DISTRIBUTION		NSERVATION COMMISSION OR ALLOWABLE	Supersedes Old C-104 and C-110
-	SANTA FE /		AND	Effective 1-1-65
\vdash	u.s.g.s.		ISPORT OIL AND NATURAL GA	ς
\vdash	LAND OFFICE	AUTHORIZATION TO TRAIN	SPORT OIL AND NATORAL GA	
T	IRANSPORTER GAS /			RECEIVED
<u> </u>	OPERATOR ,			, E D
ı. İ	PRORATION OFFICE	/		
	Operator			AUG > 1963
	Atlantic Richfield	Company		
- 1	Address			ARTEBIA, OFFICE
	P.O. Box 1978 - Ros Reason(s) for filing (Check proper box)	well. New Mexico 8	38201 Other (Please explain)	
	F1	Change in Transporter of:	Included in W.	Red Lake Unit
-	New Well	Oil Dry Gas		8- change in name
	Recompletion Change In Ownership	Casinghead Gas Condens	ate from Vandagriff	"C" Federal Lease
L	Change in Ownership		Well #1	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	EACE		
11. [DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	W. Red Lake Unit	15 Red Lake Gra	ayburg SA State Federal	****#14-08-0001-8970
ŀ	Location			
	Unit Letter H; 2310 Feet From The north Line and 990 Feet From The east			
	Line of Section 7 Township 18S Range 27E , NMPM, Eddy County			
***	DESIGNATION OF TRANSPORT	ER OF OU. AND NATURAL GAS	5	
III.	Name of Authorized Transporter of Oil	Cd	Ageress (Give address to which approve	d copy of this form is to be sent)
		7/1-	Box 410 - Artesia. N	lew Mexico 88210
	Continental Pine Li Name of Authorized Transporter of Cast	nghead Gas Z For Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	Phillips Petroleum	Company	Phillips Bldg. Odess	
	i if well produces oil of liquids, '	•	Is gas actually connected? When	
	give location of tanks. If this production is commingled with	A 7 18S 27E	Yes	July 26, 1965
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaced	•		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	·			
			CEMENTING RECORD	SACVE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
V.	able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Locate of Tool	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	AUG 11 PPP		T	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CRAKEC-1 (Signa	A.D. Kloxin
(Signa	iture)
District Production	& Drilling Supt.

(Title)

August 6, 1968 (Date) This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION AUG 8 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

APPROVED

TITLE _

ii