			_	
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FILE		7		
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LAND OFFICE				
TRANSPORTER	OIL	17		
	GAS	20		
OPERATOR		1	<u> </u>	
PROBATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Capy + 1 & F Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /	Ţ	AND	RECEIVE
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S RECEIVED
LAND OFFICE	•		JAN 3 1969
TRANSPORTER GAS			1303
PRORATION OFFICE			O. C. C.
Operator Operator			ARTESIA, CIFFICE
Atlantic Richfield	Company		
Address	22 25 25 25 25 25 25 25 25 25 25 25 25 2	220 88201	
P. O. Box 1978. Ros Reason(s) for filing (Check proper box)	swell, New Mexico	Other (Please explain)	·
New Well	Change in Transporter of:	To indicate Ce	ntral Battery Location
Recompletion	Oil Dry Gas		mal gas transporter
Change in Ownership	Casinghead Gas Condenso	ite + show while	na jas cransporter
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE		NM (Jegge No.)
Lease Name	Well No. Poor Name, mercang i on		xxfxx #14-08-0001-8970
West Red Lake Unit	15 Red Lake Gra	ypurg sa kaa	AAAA II II OO OO I
	10 Feet From The North Line	and 990 Feet From T	he <u>East</u>
7	mship 18S Range 27E	, NMPM, Edd	ly County
Line of Section			· ·
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS Or Condensate	Tradition (Time	
Continental Pipe Li	ne Company	N. Freeman Ave. Art	esia. New Mexico
PHILIPS Petroleum	singhead Gas 🔀 or Dry Gas 🗔 Company	Phillips Building,	Ödessa, Texas
Pan American Petrol	eum Corp	P O Box 68 Hobbs	New Mexico
If well produces oil or liquids,	B 7 18S 27E		July 26, 1965
give location of tanks.	th that from any other lease or pool, g		
If this production is commingled will COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	On wen	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CRAING & LOSING SIZE		
	TOD AT LOWARIE (Test must be a	fter recovery of total volume of load oi.	l and must be equal to or exceed top allo
. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1100, panip, 200	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	1 doing 1 to 2		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gldatth or couraments
	(2) (2)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CONTRACTO OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION
I. CERTIFICATE OF COMPLIA	M405	APPROVED JAN	6 1969
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED UAI	1111
Commission have been compiled with and the best of my knowledge and belief. BY OIL AND GAS INSPECT		WALLY THE B	
		TITLEOIL AND GAS INSPECTOR	
		mula form is to be filed i	n compliance with RULE 1104.
Comment of the second	A. D. Klo	• • • • • • • • • • • • • • • • • • • •	
1227CLAL	M. D. KIO	well, this form must be accom	lowable for a newly drilled of despen- spanied by a tabulation of the deviati

District Production & Drilling Supt (Title)

(Date)

1-2-69

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.