DIFTRICUTION							
DISTRIBUTION			NEW MEXICO OIL C	ONSERVATION COM	ISSION	Form C-104	
SANTA FE	/		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	/	싀		AND		EDEIVED	
LAND OFFICE			IORIZATION IG THA		NATURAL GA	SEDEIVED	
OIL	. + - † /					JUN 1 3 1969	
TRANSPORTER GA	s j	5		• .		1019 I 9 190 <b>9</b>	
OPERATOR	2					<b>0. C</b> . C.	
PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·		ARTEDIA: DEFICA	
Operator Atlantic Rich	field	Company 4	/		-		
Address	litera	company y					
P. O. Box 197	8, Ros	well, New	Mexico 88201				
Reason(s) for filing (Chec				Other (Pleas		ental Dina Lina Company	
New Well		-	in Transporter of:	The Neva		ental Pipe Line Company ; Co - Pipeline Division	
Recompletion		011	Dry Go		7e 5- <b>28</b> -69		
Change in Ownership			head Gas Conder				
f change of ownership	give name						
and address of previous	owner		·····	,		· · ·	
DESCRIPTION OF W	ELL AN	D LEASE				Lease No.	
Lease Name		Well No	o. Pool Name, Including F	ormation	Kind of Lease	4// NM04175(c)	
West Red Lake	<u>Unit</u>	1:	15 Red Lake Grayburg SA		* 7777 NM04173(C)		
Location				000		East	
Unit Letter <u>H</u>	;	2310_Feet F	From The North Lin	ne and <u>990</u>	Feet From T	he	
	7 -	Fownship	18S Range	27E , NMF	м, Eddy	County	
Line of Section		lownship					
DESIGNATION OF T	RANSPO	RTER OF OI	IL AND NATURAL GA	45			
Name of Authorized Tran	sporter of	Oil 🔀 or	Condensate	Address (Give daares		ed copy of this form is to be sent)	
Navajo Refin:				P. O. Bcx 6	P. O. Box 67, Artesia, New Mexico Address (Give audress to which approved copy of this form is to be sent)		
Name of Authorized Tran	Name of Authorized Hunsporter of Saundusad Cas				Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Fexas		
Pan American	Phillips Petroleum Company Pan American Petroleum Corp Unit Sec. Twp. Rge.				Phillips Building, Odessa, Fexas P. O. Box 68, Hobbs, New Mexico Is gas actually connected?		
If well produces oil or li	quids,		Sec. Twp. P.ge. 7 185 27E			July 26, 1965	
give location of tanks.		<u> </u>					
If this production is co COMPLETION DAT:	mmingled	with that from	any other lease or pool	give comminging on			
		. (17)	Oil Well Gas Well	New Well Workove	r Deepen	Plug Back   Same Res'v. Diff. Res'	
Designate Type o	of Comple				۱ ا	P.B.T.D.	
Date Spudded		Date Comp	1. Ready to Prod.	Total Depth		F.D. 1.D.	
			roducing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, R	T, GR, etc		roducing r ofmution				
•							
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Perforations						Depth Casing Shoe	
Perforations			TUBING, CASING, A				
Perforations HOLE SI2	 2E	CAS	TUBING, CASING, AN	D CEMENTING REC		Depth Casing Shoe SACKS CEMENT	
	2E	CAS					
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