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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Soco Mobil Oil Company, Inc.				Address Box 2406, Hobbs, New Mexico		
Lease Brainard Unit	Well No. 1	Unit Letter P	Section 11	Township 18S	Range 26E	
Date Work Performed 11/1 thru 11/11/62	Pool Undesignated			County Edgy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 1256' of 24# J-55 8 5/8" csg. @ 1256'. Cemented w/700 sx Incor + 2% Gel + 100 sx Incor Neat cement w/ 1/4# Floccle per sx. Plug down 7:30 AM 11/2/62. Did not circ. WOC 6 hrs. Worth Well ran Temp. survey, top of cement @ 600'. Ran 600' of 1" pipe in annulus, cemented w/250 sx reg. cement + 2% CaCl₂. Complete 3:30 PM. No fill up. WOC 4 hrs. Recemented through 1" w/200 sx reg. cement + 2% Gel + 1/4# Floccle per sx + 3% CaCl₂. WOC 4 hrs. Top of cement @ 116'. Cemented w/100 sx reg. cement + 3% CaCl₂. Complete 5 AM 11/3/62. Did not circulate. Top cement @ 56'. Cemented w/50 sx reg. cement + 2% Gel + 1/4# Floccle per sx. Top cement @ 41'. Circ. cement w/200 sx reg. cement. Complete 1:30 PM 11/3/62. Cement dropped 41' after 3 hrs. Shoved sacks as lost circ. material to 41', filled hole w/4 yds. ready mix cement. WOC 48 hrs. Tested 8 5/8" csg. w/800# for 30 mins. Tested OK. Test witnessed by NMOCG representative.

Witnessed by Earl D. Hughes	Position Drilling Foreman	Company Soco Mobil Oil Company, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

RECEIVED

Perforated Interval(s)	Producing Formation(s)
Open Hole Interval	

NOV 6 1962

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

O. E. S.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>M. L. Daniel</i>		
Title <i>GROUP SUPERVISOR</i>	Position Group Supervisor		
Date NOV 6 1962	Company Soco Mobil Oil Company, Inc.		