# NEW MEXICO OIL CONSERVATION COMMISSION

015	TRIBUTION		
SANTA FE			_ ا
FILE			二
U.S.G.S.	2		
LAND OFFICE			J
TRANSPORTER			
PRORATION OFFI	CE		↓_
OPERATOR			i

Santa Fe, New Mexico

## WELL RECORD

<b>31.</b>						

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

T. T. T. S.		ompany, Inc	<u> </u>	AREA 640 ACRES LOCATE WELL, CORRECTLY Brainard Unit  (Lease)						
	(Con	apany or Operator)	. 69	1	1 т	18 S R.	26 E , NMPM			
No	1	in SE 4	of	of Sec	Rddv		County			
Un	designate	<u>d</u>		Pool,	990	fact from	South lin			
is	990	icet from	<u>est</u>	line and		-				
ction	11	If State L	and the Oil and	Gas Lease No. i	******************************		n .a 62			
ing Comme	nced	10/27	, 19	62 Drilling	was Completed		<u>0 19 62</u>			
e of Drillin	g Contractor	McVay D	rilling Com	pany			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
9	00 BL41+	over Tules	3. Oklahom	18		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**********************************			
ation above	sea level at T	op of Tubing He	ad33	309	The info	rmation given is t	o be kept confidential unt			
	•		19							
			OIL	SANDS OR ZO	nes	IP TE	DELYED			
	0046		9102	No. 4.	from	to				
1, from	7040	10		No. 5.	from	A	77. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
2, from		to		No 6	from	to	A. A.			
3, from	***************************************	to		110. 0,		AR'	i Tebla, uffice			
				fant water						
ude data o	n rate of wat	er inflow and elev	vation to which w	ater rose in hole	<b>:.</b>					
1. from	None		vation to which w	vater rose in hole		feet	·····			
1, from	None		ration to which w	rater rose in hole		feet				
1, from 2, from	None		ration to which w	rater rose in hole		feet				
1, from 2, from	None		ration to which w	rater rose in hole		feet				
1, from 2, from	None		tototo	vater rose in hole		feet				
1, from 2, from	None		toto	CASING RECO	RD CUT AND	feet				
1, from 2, from	None	NEW OR	tototo	CASING RECO	BD	feet	s PURPOSE			
1, from 2, from 3, from 4, from size 8-5/8	WEIGHT PER FOO	NEW OR USED	totototo	CASING RECO	RD CUT AND	reprobations	s PURPOSE Surface Casin			
1, from 2, from 3, from 4, from	None WEIGHT	NEW OR USED	tototo	CASING RECO	RD CUT AND	feet	s PURPOSE Surface Casin			
1, from 2, from 3, from 4, from size 8-5/8	WEIGHT PER FOO	NEW OR USED	totototo	CASING RECO	RD CUT AND	reprobations	s PURPOSE Surface Casin			
1, from 2, from 3, from 4, from size 8-5/8	WEIGHT PER FOO	NEW OR USED	AMOUNT  1256 9181	CASING RECO	CUT AND PULLED FROM	reprobations	s PURPOSE Surface Casin			
1, from 2, from 3, from 4, from size 8-5/8	WEIGHT PER FOO	NEW OR USED  New  New	AMOUNT  1256 9181  MUDDING	CASING RECO  RIND OF SHOE  AND CEMENT	CUT AND PULLED FROM		s PURPOSE  Surface Casin Production Ca			
1, from 2, from 3, from 4, from size 8-5/8	WEIGHT PER FOO	NEW OR USED	AMOUNT  1256 9181	CASING RECO	CUT AND PULLED FROM		S PURPOSE  Surface Casin  Production Ca  AMOUNT OF MUD USED			
1, from 2, from 3, from 4, from  SIZE  8-5/8 4-1/2	WEIGHT PER FOO  24  11.6,  SIZE OF CASING  8-5/8	NEW OR USED New 9.5 New WHERE	AMOUNT  1256 9181  MUDDING  NO. SACES OF CEMENT	CASING RECO  KIND OF SHOE  AND CEMENT  METHOD USED  Pump & P	CUT AND PULLED FROM  TING RECORD		s PURPOSE  Surface Casin Production Ca			
1, from 2, from 3, from 4, from  SIZE  8-5/8  4-1/2  SIZE OF HOLE	WEIGHT PER FOO  24  11.6,	NEW OR USED  New  9.5 New  WHERE	AMOUNT  1256 9181  MUDDING  NO. SACES OF CEMENT	CASING RECO  KIND OF SHOE  AND CEMENT  METHOD USED	CUT AND PULLED FROM  TING RECORD		S PURPOSE  Surface Casin  Production Ca  AMOUNT OF MUD USED			

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

						OLS USED				
Rotar	y tools we	ere used fr	тот. 0	fee	t to 9181	feet	and from		_	
Cable	tools wer	e used fro	m	fee	t to	feet	and from	m	feet to	fee
					DD/	222	, and Ho		feet to	fe
Put to	. Produci-	ıg	3/22		r B(	DUCTION				
				•••••••	, <sub>19</sub> 6	3				
OIL V	WELL:	The produ	uction during the firs	t 24 I	nours was	·····		barrels of	liquid of which	
		was oil;		was	emulsion:		C/		% was s	% w
		Gravity.			,	•	%0 Wa	ater; and	% was s	ediment. A.P.
CACT				••••••						
GAS Y	VELL:	The produ	ection during the first	24 h	ours was2	93	M.C.F.	plus	4	, .
	1	liquid Hyd	lrocarbon. Shut in Pr	essur	· · · · · · · · · · · · · · · · · · ·	lbs.				Darreis
Lengti										
FL	ease II	NDICATE	BELOW FORMA	TION	TOPS (IN CO	ONFORMA	NCE WI	TH GEOG	RAPHICAL SECTION O	IF SMARRY
									Northwestern New	Mexico
					Devoman					
					Jiidiidii					
					1.1011to / L					***************************************
					отприон					
					1/101200	••••••••••	••••••	T.	Menefee	
T. Gra	yburg	······		Т.		·····	•	т.	Point Lookout	
T. San	Andres	104	15	Т.	O1. Wash				Mancos	
T. Glo	rieta	236	66	T.	Wolfcamp	5925	. <b></b>	Т.	Dakota	··
T. Drin	akard	·		T.	A				Morrison	
T. Tub	bs			T.	Atoka	8724			Penn	·····
			2	T.				Tr	***************************************	
				T.	Morrow	8780	·	T.		
T. Miss	l			T.	***************************************					
	<del></del>		<del> </del>		FORMATI(	ON RECO	RD			
From	То	Thicknes in Feet	For	matio	n	E		Thickness		
0	550					From	То	in Feet	Formation	
550	1256			eu D	ea					
1256	2852	1596								
2852	3510	658	Lime & Chert					Ī		
3748	3748 4055	238	Lime, Chert	& S	and					
4055	4908	307 853	Lime & Sand	<b>4</b> 1						
4908	5010	102	Lime, Sand & Lime & Sand	: Ch	ert					
5010	5193	183	Lime & Shale							
5193	5364	171	Lime & Sand							
5364	6271	907	Lime & Shale							
6271	6682	411	Lime							
6682 7215	7215	533	Lime & Shale							
7327	7327 8795	112	Shale							
8795	8819	1468 24	Lime & Shale		_					
8819	8996	177	Lime & Sandy Lime	Sha	lle					
8996	9030	34	Lime & Chert							
9030	9123	93	Lime & Sand							
9123	9150	27	Lime & Shale							
9150	9181	31	Lime, Sand &	Sha	le					
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			_							
		-	A TOVE A COST							
			ATTACH SEPAR	TTAS	SHPPT TO A	DDIMIA	_		_ <del></del>	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator Socony Mob/1 011 Company, Inc. Name	March 29, 1963
<i>y y</i>	