P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III

FOR ALLOWARIE AND AUTHORIZATION

JAN 22 '90

00 Rio Brazos Rd., Aziec, NM 8/410	REQUE	ST FOR	SPORT OIL	LE AND P AND NAT	URAL GA	S				
entor		/	<u> </u>			Well A	No.	ARTESIA, OF	C. C. D.	
BRIDGE OIL COMPAN										
12377 Merit Drive	, Suite	1600,	Dallas, Te	exas 75	251	:1				
ason(s) for Filing (Check proper box)	_			Othe	e (Please expla	UR)				
w Well	_	hange in Tri	y Gas		EFFECTIV	E 01/01/	90			
completios	Oil Casinghead	_	ondenmete							
ange in Operator XI hange of operator give name address of previous operator Petru	o Oil C	amoany.	L.P. Sui	te 1600,	Dallas,	Texas	75251			
			Der e dur							
DESCRIPTION OF WELL	AND LEAS	SE B	ool Name, Includi	e-Formation		Kind o	Lease	Les	se No.	
Brainard Gas	Com				Penn Gas Sinte, F			ederal or Fee		
ocation D	99	h _	C	) )	991	O Fee	at From The	3	Line	
Unit Letter	_ : <del>-</del>	•	eet From The		<u> </u>	٦ ٠ ٠				
Section \ Townshi	185	) <u>r</u>	ange ale	, N	MPM, C	cey			County	
I. DESIGNATION OF TRAN	CDADTED	OF OIL	AND NATU	RAL GAS					<del> </del>	
I. DESIGNATION OF TRAIN  arms of Authorized Transporter of Oil	SPURIER	or Condense	<b>16</b>	(3)		hick approved		form is to be set	#) \	
The Permian	ration	0.		ROX -			nd I	6	<u> </u>	
ame of Authorized Transporter of Casia	ghead Gas	74	e Dry Gas 💢	Address (Gi	ips Blo	loe. Ba	rtus	form is to be set	K 140	
Phillips Petro		('0 · Sec.  1	Nam   Rose		y connected?	When	? .			
well produces oil or liquids, we location of tanks.	58)4	3 <b>2</b>	18 5 268		<u>es</u>		3-7	2-43	·	
this production is commingled with that	from any other	r lease or po	ool, give comming	ling order man	ber:					
COMPLETION DATA						1 2	Dhua Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Despen	l riug baca			
Designate Type of Completion	Date Comp	i. Ready to I	Prod.	Total Depth			P.B.T.D.			
are shrown		·								
levations (DF, RKB, RT, GR, esc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations				<u> </u>			Depth Car	sing Shoe		
<b>4.4.</b>										
		TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOKE SIZE	CASING & TUBING SIZE			+	DEFINACI			Post ID-3		
		7						2-23-90		
								the ap		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE			llowable for th	is depth or l	be for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of u	stal volume i	of load oil and mu	Producing	Method (Flow,	pump, gas lift,	etc.)			
Date First New Oil Rua To Tank	Date of Te	<b>.</b>								
Length of Test	Tubing Pressure			Casing Pre	Casing Pressure			Choke Size		
Design or 14m								Gas- MCF		
Actual Prod. During Test	Oil - Bbis.			Water - Bt	Water - Bbis.					
GAS WELL	IV comb of	Tost		Bbls. Con	lensue/MMCF		Gravity	of Condensate		
Actual Prod. Test - MCF/D	Langur G	Length of Test								
Testing Method (pilot, back pr.)	Tubing Pr	bing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
_										
VI. OPERATOR CERTIF	CATE O	F COMI	PLIANCE		OIL CC	NSER\	VATIO	N DIVISI	ON	
I hander certify that the rules and re-	gulations of th	e Oil Come	rvatios					B 1 6 19		
Division have been complied with a is true and complete to the best of n	es use use use ny knowledge	and belief.		n=	ate Approv	ved	†t	D T 0 12		
	-						NIAL CIG	SHED BY		
Nora McLaugh				B				INAL SIGNED BY		
Signature Dora McGough		Regula	atory Anal	yst J		GUDS MUVE	RVISOR.	DISTRICT	17	
Drived Name			Title 4-788-3300	. 11	le					
1-15-90				<u>'</u>    '''						
Date		Te	ephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.