NEW MEXICO OIL CONSERVATION COMMISSION EDELVEN Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE This form shall be submitted by the operator before an initial allowable will be assigned to any sempleted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 30/0

(Company or Operator) B Sec. Unit Latter Eddy D C B County. Date Sp E F C B A Perforations Perforations Open Hole OIL WELL TEST Natural Prod. Test	29 E. NMPM., Loco Hills udded 9-16-63 Date Drilling Completed 10-10- 71' DF Total Depth 2461' PBTD 2444! 2378' Name of Prod. Form. Grayburg Former jet @ 2378, 781, 79, 24161, 17, 20, 201, 25 & 2 None Depth Casing Shoe Depth Tubing 2375 t: 3 gals.xxxx.oil, 0 bbls water in 1 hrs, r Fracture Treatment (after recovery of volume of oil equal to volume of volume of oil equal to volume of oil equal to volume of volume of oil equal to volume of	63 Iten
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GAS WELL TEST -	2bbls.oil, 30bbls water in 24_hrs,min.	Size_
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	MCF/Day; Hours flowedChoke Size	·····
	(pitot, back pressure, etc.):	<u> </u>
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8-5/8 326 Pulled Choke Size	Method of Testing:	
5-1/2 2460 100 Acid or Fracture	reatment (Give amounts of materials used, such as acid, water,	oil, and
sand): 750 oci d	: free. w/29.064 gais. ell 8.23.000 ed.	
	Tubing Date first new 12-14-63 Pressoil run to tanks12-14-63	
Gil Transporter	McWood Corp.	,
Gas Transporter	Phillips Patr. Co.	
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	e is true and complete to the best of my knowledge.	
proved	9Ernest A. Henson (Company or Operator)	
OIL CONSERVATION COMMISSION	By: Mary 7 Section	,
men. T	(Signature)	
III LUMUSIEnco	Title. Geologist Send Communications regarding well to:	
e ML AND GAS INSPECTOR		
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