		/	-		Burdend	 110		·····	· · · · ·
MBER OF COPIES REC		,			(Porth	.65)		┠╼┠╌┦╼	
NTA FF LE 3.G.S.			MEXICO OIL	CONSERVAT		SCIUN		<u> </u>	
ND OFFICE				ta Fe, New M		5			
INSPORTER GI	45		Juiz	u 1°C ₇ 1°CW 174	exic:				
ERATOR					g = ¹	j.			
w g m	و مار		WE	LL RECO					
						1975 - 37 1977 - 437	0		
			rvation Commission,		C-101 was sent	not			
later that of the C	n twenty day commission. S	ys after comple submit in QUI	tion of well. Follow NTUPLICATE	instructions in If State Land	Rules and Regula i submit 6 Copi	tions e.	Al LOCATE	WELL CORR	B BCTLY
						B., .	nai 145 ^H		
		(Company or Ope	rator)				(Lease)		***********
Well No	1								
			ls	-					
Well is	<u>990</u>	feet from	Narth	line and	1980		feet from	East	1
			tate Land the Oil a						
Drilling Com	menced		9-16	19.63 Drillin	ng was Completed	*****	10-10		, 19 6
Name of Dril	lling Contrac	tor	losch Drilling	Company					
Address	_		Artasia, New A	vexice					
			g Head						
			-				•	-	
			o 3426						
Include data	on rate of w	vater inflow and	IMPO l elevation to which	BTANT WATE: water rose in ho					
No. 1. from		None	to			feet.			
•			to						
•			to						
•			to						
No. 4, 1rom						ICCT.	••••••		
				CASING BECO)RD				
SIZE	WEIGI PER F	HT NEW	OR AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PER	FORATIONS	PUR	Pose
0.5/0		3 No	w 326	Celler	326				
<u></u>				Fient		9378	-2426	Oile	rine
i-	<u> </u>					l		<u> </u>	
			MUDDING	AND CEMEN	TING BECOBD			· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. BACKS	METHOL URED		MUD		AMOUNT MUD US	01
ROLL					· · · ·				
7-7/8	8-5/8 5-1/2	326	100	Pump & pl			Bo	ake cincul	ation
					1				
			BECORD OF	PRODUCTION	AND STIMULA	TION			
		(Record 1	the Process used, N	io. of Qts. or G	als. used, interval	treated	or shot.)		
Baaf		737 2 7 37 2	.5, 2379, 241	4.5. 2417	2420, 2420 4	242	5 and 2425	5 Free	
······ F-WFF -			**************************************	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		· · · · · · · · · · · · · · · · · · ·			▼

w/29,064 gels. lease ell end 23,000 lbs. sand.

Result of Production Stimulation I.P.P. 32.80 / 30 BWPD

Depth Gleaned Out

SOORD OF DRILL-STEM AND SPECIAL TI ;

If drill-stem or other special tests or deviation surve	ys were made, submit report on separate sheet and attach hereto
	NOOLS USED
Rotary tools were used fromfeet to	feet, and from
P	BODUCTION
Put to Producing	
OIL WELL: The production during the first 24 hours was	62barrels of liquid of which
was oil;% was emulsion;	
Gravity	
GAS WELL: The production during the first 24 hours was	
liquid Hydrocarbon. Shut in Pressure	lbs.
Length of Time Shut in	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico		
Т.	Anhy	Т.	Devonian	т.	Oio Alamo		
1.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland		
B .	Salt	Т.	Montoya	Т.	Farmington		
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs		
1.	/ Rivers	Т.	McKee	T.	Menefee		
T.	Queen	Т.	Ellenburger	Т	Point Lookout		
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos		
Т.	San Andres	Т.	Granite	Т.	Dakota		
Т.	Glorieta	Т.		Т.	Morrison		
Т.	Drinkard	Т.		Т.	Penn		
Т.	Tubbs	T.		Т.			
Т.	Abo	Т.		_			
	Penn						
	Miss			Т.			

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	315	315	Red beds & gyp.				
315	370	55	Anhydrite & gyp.				
370	782	412	Salt				
752	953	171	Anhydrite & dolomite				
953	1264	311	Sand & dolemite				
1264	1 9 51	667	Delemite				
1951	2318	367	Sand & dolomito				
2318	2461	143	Dolomite & sand				• · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of the second s	December 16, 1963 (Date)
Company or Operator	Address
	Posision or Title