OPDD 9-331 G M (1994) (MRy 1963) DEC RO+		8821 UNI	D STATE	s	(Other instruc reverse si		Budget Bureau	"No. 42-R1425.		
Arteela	' DEP	ARTMENT	OF THE I	NTER	lor	I	5. LEASE DESIGNATION	AND BERIAL NO.		
		GEOLOG	GICAL SURV	ΈY	1		54183 NM=23416			
APPLICATION	I FOR	PERMIT T	O DRILL,	DEEPE	N, OR PLUG B	ACK	G. IF INDIAN, ALLOTTE	OR TEISS NAMS		
. TIPE OF WORK		Re-entry	DEEPEN		PLUG BAC		7. UNIT AGREEMENT N	AMB		
DKI D. TIPE OF WELL		Re-entry	VECTEIN		0		South Loco H			
		OTHER			NGLE MULTIP		8. FARM OR LEASE NAI			
NAME OF OPERATOR		a Company	1/*	F			South Loco H 9. WELL NO.	ills Unit		
ADDRESS OF OPERATOR	<u>r1111</u>	g Company	<u>v</u>		RECEIVED E	3Y.	2			
207 S.	4th St	reet, Arte	esia, N.M.	882	0		10. FIELD AND POOL, C	E WILDCAT		
At surface				ith any S	tate reitemente 198	4.	Loco Hills-Q-			
99 At proposed prod. zou		, and 1980	' FEL		O. C. D.	[]	AND BURVEY OR AREA			
Same	¢			L	ARTESIA, OFFIC	E	Unit B, Sec.1			
DISTANCE IN MILES	AND DIREC	TION FROM NEAR	EST TOWN OR PO	ST OFFIC	F•		12. COUNTY OR PARISH			
5. DISTANCE FROM PROP	SED*			16. N	. OF ACRES IN LEASE		Eddy Eddy	<u>N.M.</u>		
LOCATION TO NEAREST PROPERTY OF LEASE I	I An e, p t.		990'		+ 1090 paras		nis well. O acres			
(Also to hearest dri 8. DISTANCE FROM PROI TO NEAREST WELL, D	OSED LOC.	ATION®			t-1080 acres		40 acres Aby or Cable Toole			
OR APPLIED FOR, ON TH	IS LEASE, I	FT.		2461' Reve			rse Unit			
1. ELEVATIONS (Show wh	ether DF,	RT, GR, etc.)				-	ASAP	AR WILL BIART		
3571' DF		ŗ	PROPOSED CAS	ING ANI	D CEMENTING PROGRA	AM	I ASAI	.		
	8175	OF CABING	WEIGHT FEN		BETTING DEPTH	1 .5	QUANTITY OF CEME	NT		
BIZE OF HOLE		5/8"	24#		Approx. 250'3	10 10	00 sx - circ. t	o surface		
8"		1/2"	14#		1905'		25 sx.			
set at th will be p This well	ne top berfora ame in ram:	of shot o ated and s drilled by September	ff 5 1/2" timulated Ernest A. , 1964. er to appro	csg. as ne Hans	1/2" csg. with (1905'). Afte eeded in the Losson in September cely 250' (Top	r loggi co Hill r, 1963	Ing, the well Is - Grayburg. 3 and plugged	Fost ID fost ID 8-3-7 WK		
N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a 4. BIGNED (This space for Fed PERMIT NO	drill or ny.	deepen directions	proposal is to de ally, give pertind	eepen or ent data	plug back, give data on p on subsurface locations a Engineer Approval park SA MANDER SA MANDER	present pro-	ed and true vertical cop	/12/84		
APPROVED TY	WAL, IF AN	<u>i j A</u> IT :	يەي كىلىيەتى <u> ئۈتىمەك مىچە - سىلىمەنى با^{يىرى}مەنى بايىتىمە</u>	fitie 🛄			APPROVAL SU			
					•	2		UIREMENTS AN		

STATE OF MENA- MEXICU ENERGY AND MILIERALS DEFARTMENT

P. O. NOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

			All distance	s must be f	rom the outer hound	entry of the	Section.			
				• •••••• •	Lease			•	Well No.	
Yates Dri	11in	g Compan	v		South Loco	<u>lills U</u>	nit		2	
nii Letter	Secti		Township		Hange	C	ounty			
В		19	185		29E		Eddy			
cluel l'astage Loc	alion u	of Well;								
990'	teet	from the	North	tine and	1980	feet li	on the	East	line	
round Level Elev.		Producing F	ormation	भ	Poul				Dedicated Acreoge:	
3571'		Loco H	ills-Graybu	rg	Loco Hills	-Q-G-SA			40	Acres
		• •			It to a tread a				1	

1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be essigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

				CERTIFICATION
· .		,056		• I hereby certify that the information con- toined herein Is true and complete to the best of my knowledge; and belief.
 			1980	None T.L. Rhodes Position
				Engineer Company Yates Drilling Company Date 6/18/84
				1 hereby certify that the well location shown on this plat was platted from field
				notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief.
	•	• <u> </u>		See Original. Date Surveyed
				Hegistered Professional Engineer and/ar Land Surveyor
230 660 00 12		40 2000 1300	000 000 0001	Certificate No.

		WELL	EW MEXIC LOCATIO	N AND	ACREAC	GE DED	CATION	PLA	Т	A C-128 i⊕d 5/1/57
			SI	CTIO	A A					····
101a1	it A. Han:			.case		Vater .	Fudgral	3	Well No.	
Letter Secti	ومحجمه فعنوه وأجمع معرفه	Township	**	Range	•	rouster	0	· · · · · · · · · · · · · · · · · · ·	1	
8	19		18 South		29 East	County	Eddy			
al Footage Location					*****	1			· · · · · · · · · · · · · · · · · · ·	
274	from the Producing For	North	line and	1 <u>980</u>	fee	t from the	East	lic		
3569 G.L.	Grayt		F	-100' 	rtaslar X	1. 1/	· · · · · · · · · · · · · · · · · · ·	Jedica: 21	ted Acrea	ge: Acres
s the Operator the or who has the right to inother. (65-3-29) I the answer to ques rise? YESN I the answer to ques	drill into and (e) NMSÄ 193; tion one is ^{**} O If	to produce 5 Comp.) no," have t answet is "	from any pool a he interests of 'yes,'' Type of	all the o Consolid	waers been co dation	production of pasolidated	either for hims by communiti	elf or j	for bimsel	i/ and t√oEcc.D
et					Land Descript			S	EP 18	, 1963
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· 			990 •	• 	VED Se	SURVEY TEXICO	Company Date	N A ab best colo: A.	ove is tru of my kno	e and com- wledge and
				۲ ۵	U. S. GEOLOGIC	THEY REAL	I hereby ce shown on the plotted from surveys man supervision and correct and belief. Date Survey Registered	e plat field de by r , and t to the	in SECTI notes of a ne or unde hat the sa best of m	ON B was actual er my ame is true by knowledge

YATES DRILLING COMPANY SOUTH LOCO HILLS UNIT #2 990' FNL and 1980' FEL Sec. 19-T18S-R29E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Drilling Company submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geologic surface formation is sandy alluvium.
- 2. The estimated tops of geologic markers are as follows:

Yates	952
Seven Rivers	1264
Queen	1951
Grayburg	2318
TD	2461

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 100' - 200' Oil or Gas: 2318'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: None
- 8. Testing, Logging and Coring Program:

Samples: As Warranted DST's: As Warranted Coring: As Warranted Logging: GR-CNL TD to surface.

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- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.



_YATES DRILLING CO.

