

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
New Well  
Completion  
Form C-104  
Revised 7/1/57  
DEC 16 1963  
ARTS & C. C. OFFICE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-481 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "B" NCT-1, Well No. 12, in. SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H 28, T 18-S, R 30-E, NMPM, North Benson Queen-Grayburg Pool  
Unit Letter

Eddy

County. Date Spudded 11-25-63

Date Drilling Completed 12-3-63

Please indicate location:

Elevation 3481' (DF) Total Depth 3350' FBTD 3325'

Top Oil/Gas Pay 2754' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - One jet shot at 2754', 2763',

Perforations 2972', 2984', 3022', 3267', 3282', 3303', and 3311'.

Open Hole None Depth Casing Shoe 3350' Depth Tubing 3290'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 122 bbls. oil, No bbls water in 16 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 450 Swab oil run to tanks December 10, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter Phillips Petroleum Company

Remarks: Perforated with one jet shot @ 2754', 2763', 2972', 2984', 3022', 3267', 3282', 3303', and 3311'. Acidized with 2250 gals 15% LSTNE acid in nine stages. Frac with 30,000 gals refined oil with 1-1/2 lb of sand per gal and 418 cu.ft. CO<sub>2</sub> per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1963, 19

TEXACO Inc.

(Company or Operator)

By: J.G. Blevins, Jr.

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address P.O. Drawer 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

I J. G. Blevins, Jr. being of lawful age and being  
the Assistant District Superintendent for TEXACO Inc., do state  
that the deviation record which appears on this form is true and  
correct to the best of my knowledge.

  
\_\_\_\_\_

Subscribed and sworn to before me this 12th day of  
December 19 63.

My Commission expires October 20, 1966

Notary Republic

  
R. E. Johnson

for Lea County, State of New Mexico.

Lease L.R. Manning Federal "B" NCT-1 Well No. 12

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
505'	1/2
1053'	1/2
1516'	1-3/4
2075'	1/2
2400'	1/2
3119'	1/2
3350'	1/2
3350' TD	

# OIL CONSERVATION COMMISSION

## ALABAMA DISTRICT OFFICE

Oil Conservation Record

### DISTRIBUTION

	NO RECEIVED	
1. State of Alabama	/	
2. Federal Government	/	
3. Local Government	/	
4. Private Industry	/	
5. Other	/	

APPROVED BY	DATE
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>TEXACO Inc.</b>				Lease <b>L.R.Manning Fed. "B"NCT-1</b>		Well No. <b>12</b>	
Unit Letter <b>H</b>	Section <b>28</b>	Township <b>18-S</b>	Range <b>30-E</b>	County <b>Eddy</b>			
Pool <b>North Benson Queen-Grayburg</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>P</b>	Section <b>28</b>	Township <b>18-S</b>	Range <b>30-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>McWood Corporation (Trucks)</b>				Address (give address to which approved copy of this form is to be sent) <b>3rd Floor V&amp;J Tower Building Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>			Date Connected <b>12-12-63</b>	Address (give address to which approved copy of this form is to be sent) <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well . . . . . ☒ Change in Ownership . . . . . ☐  
Change in Transporter (check one) Other (explain below)  
Oil . . . . . ☐ Dry Gas . . . . . ☐  
Casing head gas . . . . . ☐ Condensate . . . . . ☐

**RECEIVED**

**DEC 16 1963**

**D. C. D.  
ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th day of December, 1963.

**OIL CONSERVATION COMMISSION**

Approved by

Title

Date

By

Title

Company

Address

**J.G.Blevins, Jr.**

**Assistant District Superintendent**

**TEXACO Inc.**

**P.O. Drawer 728  
Hobbs, New Mexico**

**DEC 16 1963**