16.

18. I

APPROVED BY JOL CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICAT

Budget Bureau No. 42-R1424. 5 LEASE DESIGNATION AND SERIAL NO.

DATE MAY 26 1976

NM-033775

(Do not use this form for proposa	TES AND REPORTS ON WELLS Is to drill or to deepen or plug back to a different reservoir. FION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTAUR	0" TRIBE NAME
OIL GAS WELL OTHER	Water Injection	7. UNIT AGREEMENT NA. North Bensor Unit	ı Queen
TEXACO Inc.	8. FARM OR LEASE NAM		
3. ADDRESS OF OPERATOR	9. WELL NO.		
P. O. Box 728, Hobbs	7		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND FOOL, OF Benson Queer North	
660' FEL & 2310' FI R-30-E, Unit Letter	11. SEC., T., R., M., OR B SURVEY OR AREA	11. SEC., T., R., M., OR BLK. AND	
		R-30-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
Regular	3481' (DF)	Eddy	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WE	LL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASI	NG	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT	•	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.	Well .)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Install BOP. Pull injection tubing.
- Set RBP @ 3050' & pkr. @ 2950'. Acidize perforations 2754'-3311' w/1000 gal.. Mud Acid w/clay stabilizers. 2.
- If perforations fail to take acid, perforate $4\frac{1}{2}$ " csg. w/2-JSPF @ 2969', 2972', 2978', 2982', 2986', & 3022. Follow perforation job 3. with Step No. 2.
- 4. Run injection tubing & packer. Return to injection.

	JUN 1	RECEIVED MAY 3 5 1976 U. S. CIDER MEM. SURVEY ARRESSA, MEM. MEXICO
hereby certify that the foregoing is true and correct	TITLE Asst. Dist. Supt.	DATE 5-25-76
Miles and the Market of the Control		

ACTING DISTRICT LINGUISELY