

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other *Water Injection Well*

2. Name of Operator  
*United Oil & Minerals, Inc.*

3a. Address  
*1001 West Bank Dr. Austin, Tx 78746*

3b. Phone No. (include area code)  
*(512) 328-8184*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*2310' FNL 660' FEL, Section 28, T18S, R30E*

5. Lease Serial No.

*020958*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

*N. Benson Queen Unit*

8. Well Name and No.

*N. Benson (Queen) Unit No. 7*

9. API Well No.

*30-015-10186*

10. Field and Pool, or Exploratory Area

*N. Benson (Queen)*

11. County or Parish, State

*Eddy, New Mexico*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation  
☒ Casing Repair ☐ New Construction ☐ Recomplete  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

- ☐ Water Shut-Off  
☒ Well Integrity  
☐ Other *If casing cannot be repaired - the well will be plugged*

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1. Bleed pressure off well by back-flowing through injection line*
- 2. Move in workover rig - Pull tubing and packer*
- 3. Pick up retrievable bridge plug and packer. Set RBR 7 1/4 100' above the injection packer*  
*Setting depth. Pressure test to 1000 psi by setting packer and testing down tubing*
- 4. Continue pressure testing casing by moving packer uphole in 500' increments*
- 5. Once leak is located, establish injection rate. Open surface casing valves to determine if circulation can be established.*
- 6. Squeeze cement leak with volume to be determined by injection rate and whether cement can be circulated.*
- 7. Drill out cement and pressure test per requirements for mechanical integrity certification*
- 8. Retrieve Bridge Plug. Run tubing and packer. Retest casing.*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

*Michael J. Pearys*

Signature

*[Signature]*

Title

*President*

Date

*August*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)