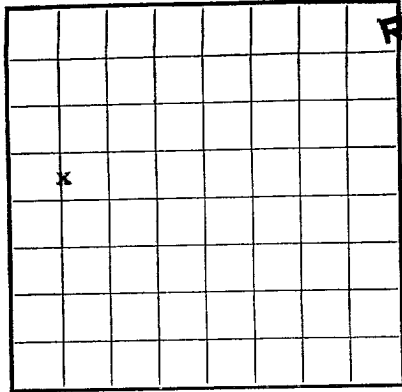




LOCATE WELL CORRECTLY

RECEIVED
JAN 9 1963O. C. F.
ARTESIA, N. M.Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE N. M.
SERIAL NUMBER N. M. 0925
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company International Oil & Gas Corp. Address P. O. Box 427, Artesia, New Mexico
Lessor or Tract Wright Federal 712 T2 Field Loco Hills State New Mexico
Well No. 6 Sec. 20 T. 18 SR. 29 Meridian NMPM County Eddy
Location 2310 ft. [X] of N Line and 660 ft. [E] of W Line of Section 20 Elevation 3552' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date January 7, 1963Title Assistant Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-15-62, 19____ Finished drilling 12-19-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2361 to 2364 No. 4, from 2407 to 2410
No. 2, from 2373 to 2376 No. 5, from _____ to _____
No. 3, from 2397 to 2400 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 275 to 410 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>15.15</u>			<u>493'</u>	<u>Guide</u>				<u>Surface</u>
<u>4 1/2"</u>	<u>11.6</u>			<u>2439'</u>	<u>Float</u>		<u>2361</u>	<u>2364</u>	<u>Production</u>
							<u>2373</u>	<u>2376</u>	
							<u>2397</u>	<u>2400</u>	
							<u>2407</u>	<u>2410</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>493'</u>	<u>100</u>	<u>One plug</u>		
<u>4 1/2"</u>	<u>2439'</u>	<u>100</u>	<u>One plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Perforated & treated the following

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>2361-64</u>	<u>with 1000</u>	<u>gals. acid, 18,000 lb. sand &</u>	<u>520 barrels lease crude;</u>	<u>2373-76</u>		
<u>with 350</u>	<u>gals. acid & 12,000 lb. sd.</u>	<u>& 390 bbls. lease crude;</u>	<u>2397-2400</u>	<u>with 250 gals.</u>		
<u>acid 17,000 lb. sd.</u>	<u>295 bbls. lease crude;</u>	<u>2407-10 w/400 gals. acid, 20,000 lb. sd. &</u>				

TOOLS USED 372 bbls. lease crude.Rotary tools were used from surface feet to 2440 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing January 1, 1963The production for the first 24 hours was 80 barrels of fluid of which 100% was oil; 0%
emulsion; 0% water; and 0% sediment. Gravity, B_x API 38.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>496</u>	<u>496</u>	<u>Red bed & surface sand</u>
<u>496</u>	<u>1131</u>	<u>635</u>	<u>Salt & anhydrite</u>
<u>1131</u>	<u>1832</u>	<u>701</u>	<u>Anhydrite & Gyp</u>
<u>1832</u>	<u>2364</u>	<u>532</u>	<u>Anhydrite & Lime</u>
<u>2364</u>	<u>2397</u>	<u>33</u>	<u>Anhydrite & Dolomite</u>
<u>2397</u>	<u>2415</u>	<u>18</u>	<u>Sand & Dolomite</u>
<u>2415</u>	<u>2440</u>	<u>25</u>	<u>Dolomite</u>
FORMATION TOPS			
			<u>Yates 968'</u>
			<u>Seven Rivers 1313'</u>
			<u>Queen 1940'</u>
			<u>Grayburg 2353'</u>

(OVER)

FORMATION RECORD—CONTINUED

