

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 9 1982

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

Yates Drilling Company

207 South 4th St., Artesia, NM 88210

Drilling (Check proper box)

Oil ☐  
Gas ☐  
Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain) Change Well Name:

FROM: Wright Fed. Tr. 2 Well #6  
TO: South Loco Hills Unit #9

If ownership give name of previous owner Depco, Inc., 1025 Petroleum Bldg., Denver, CO 80202

LOCATION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
9	Loco Hills Q-G-SA	NM 0925 State, Federal or Fee Federal	

Letter E : 2310 Feet From The North Line and 660 Feet From The West

of Section 20 Township 18S Range 29E, NMPM, Eddy County

NATION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☒ or Condensate ☐  
Vajo Refining Co. - Pipeline Division

Address (Give address to which approved copy of this form is to be sent)

Box 159, Artesia, NM 88210

of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Unit	Sec.	Twp.	Rge.
E	20	18s	29e

Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prod. Diff. Restv.
Is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Juanita D. Daulton*  
(Signature)

Engineering Secretary  
(Title)

8-4-82

(Date)

OIL CONSERVATION DIVISION

AUG 11 1982

APPROVED \_\_\_\_\_, 19

BY *Jesus A. Clemente*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple drilled wells.