

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
Revised 7/1/57

JUN 26 1963

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 24 1963

Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is ~~not to be used~~ QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, June 20, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc. Leo R. Manning Fed. "B" Well No. 4, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 28, T. 18-S., R. 30-E., NMPM., North Benson Queen Grayburg Col
Unit Letter

Eddy

County. Date Spudded May 23, 1963 Date Drilling Completed June 3, 1963

Elevation 3501 (DF) Total Depth 3603 PSTD 3567

Top Oil/Gas Pay 2827' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 3362', 3374'
2837', 2850', 3040', 3051', 3355'

Perforations 4-1/2" casing with 1 shot per interval 2827'

Open Hole - Depth Casing Shoe 3603' Tubing -

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 44 bbls. oil, 19 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 50lb Tubing Date first new
Press. None oil run to tanks June 15, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter TSTM

Remarks: Acidize perforation with 1800 gallons of LSTNEA spot 400 gallons acid over perforations. Acidize with 8-200 gallon stages with ball sealers between stages with 55 gallons of control-flo & 10 bbls. of lease crude oil, followed with 30,000 gallons of refined oil. I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 27 1963, 19.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

Texaco Inc.
(Company or Operator)

By: (Signature)

Title Asst. Dist. Superintendent
Send Communications regarding well to:

Name Texaco Inc.

Address P. O. Box 728, Hobbs, New Mexico

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

330/8 1491/6

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	487	1200
4-1/2	3593	350

I J. G. Blevins Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.

J. G. Blevins Jr.

Subscribed and sworn to before me this 20th day of June 1963.

My Commission Expires October 20, 1966 Notary Republic *R. E. Johnson*
for Lea County, State of New Mexico

Lease Leo R. Manning Federal "B" NCT-1 Well No. 4

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
500	3/4
985	2
1550	2-1/4
1891	2-1/4
2384	2-1/4
2851	2-1/4
3357	2
3603 TD	2

5

2

1

1

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
--	----------------------------------

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator TEXACO INC.				Lease NCT-1	Well No. 4
Unit Letter 0	Section 28	Township 18-S	Range 30-E	County Eddy	
Pool North Benson Queen Grayburg				Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks		Unit Letter P	Section 28	Township 18-S	Range 30-E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation (Trucks)			Address (give address to which approved copy of this form is to be sent) 3rd. Floor W&J Tower Bldg. Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Pet. Company		Date Connected 4-20-63	Address (give address to which approved copy of this form is to be sent) Bartlesville, Okla.		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

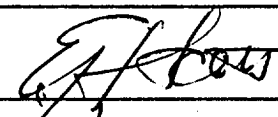

Change in Ownership ☐
 Other (explain below)

RECEIVED
 JUN 26 1963
 O. C. C.
 ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 25th day of June, 1963.

OIL CONSERVATION COMMISSION		By 
Approved by 	E. H. Scott	
Title Oil and Gas Inspector	District Accountant	
	Company TEXACO INC.	
Date JUN 27 1963	Address P. O. Box 728 Hobbs, New Mexico	