

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County													
TERACO Inc.		Benson Queen Grubbing North		Eddy													
Address		P.O. Box 728, Hobbs, New Mexico 88240		TEST - (X)													
LEASE NAME		WELL NO.		DATE OF TEST													
		LOCATION		STATES													
		U S T R		CHOKE SIZE													
				TBG. PRESS.													
				DAILY ALLOW-ABLE													
				LENGTH OF TEST HOURS													
				WATER BBLs.													
				GRAV. OIL BBLs.													
				GAS M.C.F.													
				GAS - OIL RATIO CU.FT./BBL.													
North Benson Queen Unit	24	0	28	185	305	4-22-75	P				4	24	12	35.2	160	737M	-
	32	0	32	185	305	5-9-75	P				14	24	2	35.2	198	737M	-
	36	0	34	185	305	5-2-75	P				3	24	25	35.2	22	737M	-
	45	1	33	185	305	4-25-75	P				4	24	15	35.2	66	737M	-

RECEIVED

MAY 15 1975

D. C. C.
NATURAL GAS OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

(Signature)
Asst. Dist. Supt.
May 14, 1975
(Date)