

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 17, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Leo R. Manning Fed. 'b'NCT-1, Well No. 3, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P 28, T 18-S, R 30-E, NMPM, North Benson Queen Grayburg Pool
Unit Letter

Eddy County. Date Spudded March 7, 1963 Date Drilling Completed March 20, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3481 DF Total Depth 3350' PBD 3347'

Top Oil/Gas Pay 2806' Name of Prod. Form. Grayburg Penrose-Queen

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 3349' Depth Tubing 2799'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 246 bbls. oil, 12 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: ARTESIA, OFFICE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Pump Press. - oil run to tanks April 15, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter To be connected later.

Remarks: Perforate 4-1/2" OD casing with 1 jet shot per interval, 2806, 2813, 3015, 3022, 3332, 3336, 3345. Acidize perforations with 800 gals of 15% LST NEA in 8-100 gallon stages with ball sealers between stages. Frac with 30,000 gallons of refined oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 19 1963, 19.

TEXACO Inc.
(Company or Operator)

By: (Signature)
Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator TEXACO Inc.				Lease NCT-1 Leo. R. Manning Fed "b"		Well No. 3
Unit Letter P	Section 28	Township 18-s	Range 30-E	County Eddy		
Pool North Benson Queen Grayburg				Kind of Lease (State, Fed, Fee) Federal		
If well produces oil or condensate give location of tanks			Unit Letter P	Section 28	Township 18-s	Range 30-E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation (Trucks)				Address (give address to which approved copy of this form is to be sent) 3rd. Floor V&J Tower Bldg Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Pet. Company			Date Connected April 15 1963	Address (give address to which approved copy of this form is to be sent) Bartlesville, Okla.		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☒
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
 Other (explain below)

RECEIVED

APR 19 1963

D. C. C.
ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18 day of April, 1963.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

OIL AND GAS INSPECTOR

TEXACO Inc.

**P. O. Box 728
 Hobbs, New Mexico**

APR 19 1963

ML Armstrong

E. J. [Signature]

District Accountant

I J. G. Blevins, Jr. being of lawful age and being the
Assistant District Superintendent for Texaco Inc., do state that the
deviation record which appears on this form is true and correct to the best of my
knowledge.



Subscribed and sworn to before me this 16th day of April 1963.
My Commission Expires October 20, 1966.
for Lea County, State of New Mexico Notary Republic R. E. Johnson
R. E. Johnson

Lease Leo R. Manning Federal "b" NCT-1 Well No. 3

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
450	1/4
750	1/2
968	1/2
1400	1/2
1801	1
2328	3/4
2575	1/2
2912	3/4
3225	1/2
3350	1/2

RECEIVED
APR 19 1963
O. C. C.
ARTESIA, OFFICE