

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy to
Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-033775

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter P, 330' FSL, 330' FEL, S-28, T-18-S, R-30-E

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3481 DF

7. UNIT AGREEMENT NAME
North Benson Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.
23

10. FIELD AND POOL, OR WILDCAT
North Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARZA
Sec. 28, T-18-S, R-30-E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up and pull 2 3/8" tubing and packer.
2. Run RBP & RTTS on 2 3/8" tubing. Set RBP at 3360' and RTTS at 3310. Treat perfs. 3332-45 w/750 gal. 15% reg acid w/10% by volume Halliburton's Musol. Displace acid w/ fresh water, swab & test. 1600# psi.
3. Move RBP to 3040' and set RTT 3,000. Treat perfs 3015-22 same as Step #2.
4. Pull RBP & RTTS.
5. Run injection tubing & packer. Load annulus w/ inhibited fluid and return well to injection.

RECEIVED

MAY 2 1975

O. C. C.
ARTESIA, OFFICE

RECEIVED

APR 30 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 4-28-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side